

FOR KCC USE:

FORM MUST BE TYPED

EFFECTIVE DATE: 12-23-93

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

DISTRICT # 4

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12/22/93
month day year

Spot AP 5/2-5/2-NE-SW
SW NE SW Sec 34. Twp 3. S. Rg 42. West

OPERATOR: License # 31219
Name: Prime Operating Company
Address: 731 W. Wadley, L-220
City/State/Zip: Midland, TX 79705
Contact Person: H.G. Livingston/Irene C. Rosa
Phone: 915/682-5600

1569 feet from South / North line of Section
1993 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 08273
Name: Excell Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Cheyenne

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield X Mud Rotary
X Gas Storage Pool Ext. Air Rotary
OWWO Disposal X Wildcat Cable
Seismic: # of Holes Other

Lease Name: Rueb Farm Well #: 34-11-3
Field Name: Wildcat
Is this a Prorated/Spaced Field? yes X no

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Target Formation(s): Niobrara
Nearest lease or unit boundary: 1569'
Ground Surface Elevation: 3715' feet MSL

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 220' 240'
Depth to bottom of usable water: 260' 280'

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 310' *
Length of Conductor pipe required: NONE

Projected Total Depth: 1800'
Formation at Total Depth: Niobrara

Water Source for Drilling Operations:
... well ... farm pond X other

DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

*or to a depth sufficient to penetrate 50' into the Blue Shale zone, whichever is deeper

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. 15-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 12/15/93 Signature of Operator or Agent: H.G. Rosa Title: Production Clerk

RECEIVED
KANSAS CORPORATION COMMISSION
DECEMBER 17 1993
CONSTRUCTION DIVISION
WICHITA, KS

FOR KCC USE:
API # 15- 023-20341-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 300' feet per Alt. 1 X
Approved by: DFW 12-17-93
This authorization expires: 6-17-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

34
3
42w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Prime Operating Company
 LEASE Rueb Farm
 WELL NUMBER 34-11-3
 FIELD Wildcat

LOCATION OF WELL: COUNTY Cheyenne
1569 feet from south/~~north~~ line of section
1993 feet from ~~east~~/west line of section
 SECTION 34 TWP 3S RG 42W

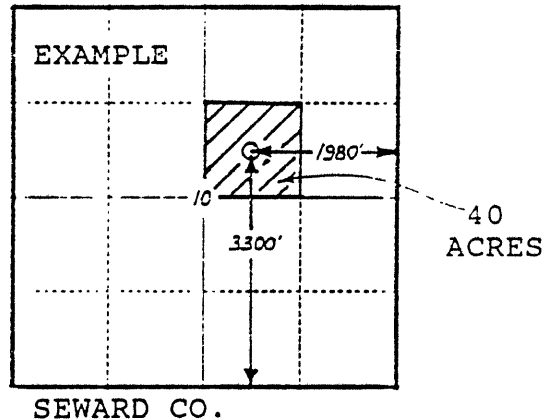
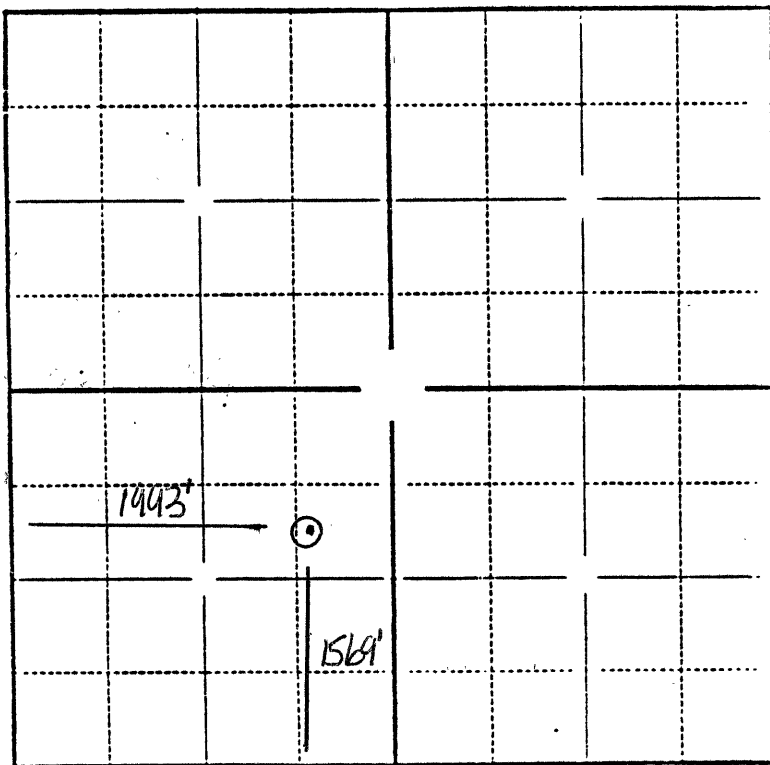
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE SW - NE - SW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.