

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: September 20, 1984
month day year

API Number 15- 147-20,451-00-00

M.R. Shaffer
OPERATOR: License # 8924
Name Petrotrust Company
Address 400 Chisholm Place, Suite 200
City/State/Zip Plano, TX 75074
Contact Person M. R. Shaffer
Phone (214) 881-1870

SW NE NW East
(location) Sec 4 Twp 1 S, Rge 18 West

CONTRACTOR: License # 8241
Name Emphasis Oil Operations
City/State Russell, Kansas 67665-0506

4290 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990 feet
County Phillips
Lease Name Kauk Well# 1

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 160 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 850 1250 feet

Surface pipe by Alternate: 1 2
Surface pipe to be set 200 feet
Conductor pipe if any required None feet
Ground surface elevation Est. 2050 feet MSL
This Authorization Expires 2-9-85
Approved By 8-9-84 *[Signature]*

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3500 feet
Projected Formation at TD Lansing-Kansas City
Expected Producing Formations Lansing-Kansas City

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

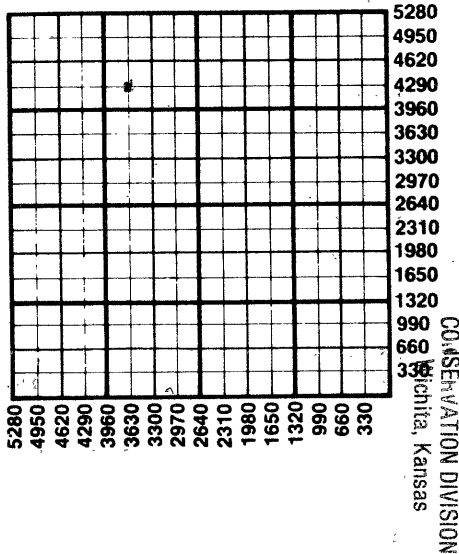
Date 8-8-84 Signature of Operator or Agent

[Signature] Title Agent
MICHAEL 8/9/84
Form C-1 4/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. Obtain an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

AUG 09 1984

RECEIVED
STATE CORPORATION COMMISSION

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**