

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/17/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

CONFIDENTIAL
APR 17 2008

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/3/08 4/7/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ~~205-27415-0000~~ 15-205-27441-00-00
County: Wilson
C NW NE SE SW Sec. 25 Twp. 27 S. R. 13 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: H. Eck Well #: A-2
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: 935.1' Kelly Bushing: N/A
Total Depth: 1530' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 41' 10" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 160 _____ sx cmt.

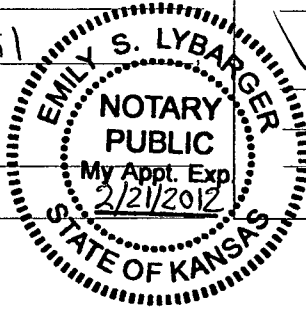
Drilling Fluid Management Plan Att II N/A 7909
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Shidlee
Title: Administrative Assistant Date: 4/17/08

Subscribed and sworn to before me this 17 day of April
08
Notary Public: Emily S. Lybarger
Date Commission Expires: 2/24/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 21 2008

Operator Name: Cherokee Wells, LLC Lease Name: H. Eck Well #: A-2
 Sec. 25 Twp. 27 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
--	---

CONFIDENTIAL
APR 17 2008

KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	41' 10"	Portland	11	
Longstring	6 3/4"	4 1/2"	10.5#	1520'	Thickset	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
--	---	---------------------------

RECEIVED
KANSAS CORPORATION COMMISSION

APR 21 2008

CONSERVATION DIVISION
WICHITA, KS

INSOLIDATED OIL WELL SERVICES, *LLC*
J. BOX 884, CHANUTE, KS 66720
0-431-9210 OR 800-467-8676

TICKET NUMBER **13870**
LOCATION Eureka
FOREMAN Tray Strickler



TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-13-08		H Eck A-2				Wilson
CUSTOMER <u>Domestic Energy Partners</u>						
BILLING ADDRESS <u>4916 Camp Bowie Suite 200</u>						
CITY <u>Ft. Worth</u>		STATE <u>TX</u>	ZIP CODE <u>76107</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>520</u>	<u>Cliff</u>		
			<u>439</u>	<u>John S.</u>		
			<u>452/163</u>	<u>Shannon</u>		

B TYPE Long string HOLE SIZE 6 3/4" HOLE DEPTH 1530' CASING SIZE & WEIGHT 4 1/2" 10.5#
 CASING DEPTH 1520' DRILL PIPE _____ TUBING _____ OTHER _____
 CASING WEIGHT 13.2# SLURRY VOL 48861 WATER gal/sk 8" CEMENT LEFT in CASING 0'
 PLACEMENT 24.284 DISPLACEMENT PSI 700 MIX PSI 1200 emp ply RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Wash Down last 150'. Pump 15skt
Gel-Flush, Pump 40861 water, 15861 Dye water. Mixed 160skt Thickset
Cement w/ 5# Kol-Seal @ 13.2# Pcpul. Wash out Pump + liner Release
Plug. Displace w/ 24.284 water. Final Pumping Pressure 700 PSI.
Bump Ply to 1200 PSI. wait 2 min. Release Pressure. Float Held.
Good Cement to surface = 700 Slury to Pit

CONFIDENTIAL
APR 17 2008

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	160skt	Thick Set Cement	16.20	2592.00
1110A	500#	Kol-Seal 5# Pcpul	.40#	320.00
1118A	750#	Gel-Flush	.16#	120.00
5407	8.8	Ten Mileage	m/e	300.00
4404	1	4 1/2" Top Rubber Ply	42.00	42.00
5501C	6hrs	Water Transport	104.00	624.00
1123	500gal	City Water	13.30%	66.50
			RECEIVED KANSAS CORPORATION COMMISSION APR 21 2008 CONSERVATION DIVISION WICHITA, KS	
			Sub Total	5077.50
			6.3% SALES TAX	197.86
			ESTIMATED TOTAL	5275.36

221064

AUTHORIZATION called by Tyler Webb

TITLE Co-Rep

DATE _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	Lic # 33539
API #:	15-205-27415-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	

S25	T27S	R13E
Location:		C-NW-NE
County:		Wilson

				Gas Tests			
Well #:	A-2	Lease Name:	H. Eck	Depth	Inches	Orifice	flow - MCF
Location:	660	FNL	Line	805		No Flow	
	1980	FEL	Line	830	6	3/8"	8.74
Spud Date:	4/3/2008			855	8	1"	73.1
Date Completed:	4/7/2008		TD: 1530'	905	Gas Check Same		
Driller:	Shaun Beach			1080	2	1"	36.5
Casing Record	Surface	Production		1105	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		1152	3	1"	44.7
Casing Size	8 5/8"			1160	10	1"	81.6
Weight	26#	CONFIDENTIAL		1180	Gas Check Same		
Setting Depth	41' 10"	APR 9 7 11 08		1230	6	1"	63.3
Cement Type	Portland	KCS		1280	Gas Check Same		
Sacks	11			1305	Gas Check Same		
Feet of Casing				1380	8	1"	73.1
08LD-040708-R3-017-H. Eck A-2-CWLLC-CW-161				1480	2	1 1/4"	62

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	500	510	shale	812	840	lime
2	37	sand	510	512	lime	840	841	shale
37	39	shale	512	570	shale	841	844	Hushpuckney blk shale
39	48	lime	570	612	lime	844	883	lime
48	108	shale	605		add water	883	890	shale
108	110	sand	612	615	sand	890	891	lime
110	127	shale	615	658	shale	891	892	shale
127	129	lime	658	660	Red Bed shale	892	894	blk shale
129	134	shale	660	670	shale			gas smell
134	137	lime	670	674	sandy shale	894	906	shale
137	143	shale	674	783	lime	906	908	lime
143	163	sand	763		oil smell	908	953	shale
163	183	sandy shale	783	786	shale	921		smell
183	350	shale	786	790	Stark blk shale	953	959	lime
350	397	lime	790	793	lime	959	962	shale
397	487	lime	793	798	shale	962	963	lime
		oil smell	798	800	sandy shale	963	965	shale
487	491	shale	800	811	sand	965	969	lime
491	500	lime	811	812	coal	969	986	shale

RECEIVED
KANSAS CORPORATION COMMISSION

APR 21 2008

CONSERVATION DIVISION
WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name:			Well #			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
986	995	lime	1158.5	1163	shale				
995	997	shale	1163	1164	lime				
997	998	lime	1164	1168	shale				
998	1000	shale	1168	1179	Squirrel sand				
1000	1002	sandy shale			oil show				
1002	1003	sand	1179	1193	sand				
1003	1014	shale			oil odor				
1014	1022	sand	1193	1195	shale				
1022	1025	shale	1195	1200	sandy shale				
1025	1031	sand	1200	1213	shale				
1031	1034	laminated sand	1213	1214	Bevier coal				
1034	1040	shale	1214	1227	shale				
1040	1045	sand	1227	1229	lime				
1045	1070	shale	1229	1232	Crowburg blk shale				
1070	1075	lime	1232	1240	shale				
1075	1076	shale	1240	1241	Flemming coal				
1076	1077.5	Mulberry coal	1241	1267	shale				
1077.5	1081	shale	1267	1271	sand				
1081	1091	lime	1271	1272	coal				
1091	1097	shale	1272	1291	shale				
1097	1099	Pink lime	1291	1296	sand				
1099	1100	shale	1296	1297	shale				
1100	1101.5	Lexington blk shale	1297	1299	lime				
1101.5	1114	shale	1299	1303	shale				
1114	1118	Peru sand	1303	1304	coal				
1118	1119	shale	1304	1315	shale				
1119	1124	sand	1315	1318	sand				
1124	1128	shale	1318	1343	shale				
1128	1140	Oswego lime	1343	1346	lime				
1140	1142	shale	1346	1357	shale				
1142	1145	Summit blk shale	1357	1358	coal				
1145	1150	shale	1358	1369	shale				
1150	1156	lime	1369	1472	Mississippi chat				
1156	1157	shale	1472	1530	Mississippi lime				
1157	1158.5	blk shale	1530		Total Depth				

CONFIDENTIAL
APR 17 2008
KCC

Notes:

CW-161

08LD-040708-R3-017-H. Eck A-2-CWLLC-CW-161

RECEIVED
KANSAS CORPORATION COMMISSION

APR 21 2008

CONSERVATION DIVISION
WICHITA, KS