

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5193 EXPIRATION DATE 6/30/83

OPERATOR S & B Oil Operations API NO. 15-073-22,375 -00-00

ADDRESS Box 365 COUNTY Greenwood

Madison, Kansas 66860 FIELD DeMalorie

** CONTACT PERSON Geo. E. Sauder PROD. FORMATION Viola

PHONE 316-437-2287

PURCHASER Cities Service Company LEASE Jamison

ADDRESS Box 300 WELL NO. 1

Tulsa, Okla. 74102 WELL LOCATION NE SE SE

DRILLING Jackman & Jackman 330 Ft. from East Line and

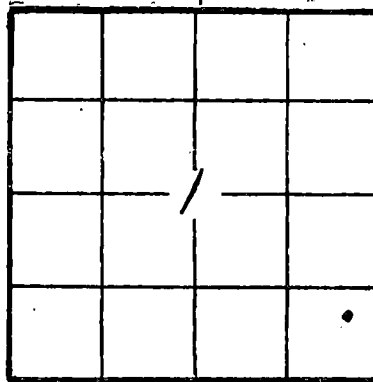
CONTRACTOR 990 Ft. from South Line of

ADDRESS 1013 S. 4th. the SE (Qtr.) SEC 1 TWP 22S RGE 10E.

Madison, Kansas 66860

PLUGGING CONTRACTOR WELL PLAT

ADDRESS (Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 2507' PBD 2505 1/2'

SPUD DATE 7/20/82 DATE COMPLETED 7/25/82

ELEV: GR DF KB 1192

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 202' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

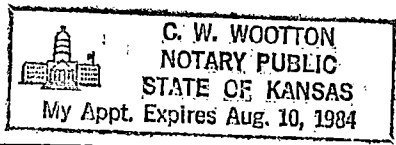
A F F I D A V I T

Geo. E. Sauder, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Geo. E. Sauder (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of Oct, 1982.



Signature of Notary Public (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED OCT 07 1982 CONSERVATION DIVISION WICHITA, KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR S & B Oil Operations LEASE Jamison SEC. 1 TWP. 22S RGE. 10E

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Plug & Cement	185	209	Base Kansas	
Lime & Shale	209	824	City	1470 (-278)
Shale	824	910		
Lime	910	913	Marmaton	1584 (-392)
Water Sand	913	1038		
Lime	1038	1164	Cherokee	1748 (-556)
Shale	1164	1289		
Lime	1289	1470	Mississippi	2072 (-880)
Shale & Shells	1470	2082		
Lime - Miss.	2082	2117	Kinderhook	2425 (-1233)
Lime	2117	2426		
Shale - Kind	2426	2506	Viola	2505 (-1313)
Viola - Lime	2506	2507		
<i>← ← w/cable tool</i>		<i>2521</i>		<i>2521</i>
No Drill-stem test.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~REGRIND~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"		202'	Portland A	91	4% Calcium Chloride
Production	7 7/8"	5 1/2"		2505 1/2'	Portland A	100	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil 25 <i>Rotwell</i> bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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