

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

-C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

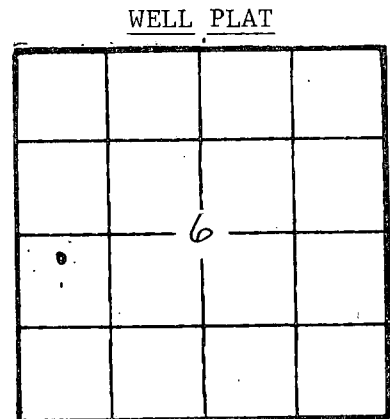
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5193 EXPIRATION DATE 06/30/84
 OPERATOR S & B Oil Operations API NO. 15-073-22,879 -00-00
 ADDRESS Box 365 COUNTY Greenwood
Madison, Kansas 66860 FIELD DeMalorie
 ** CONTACT PERSON Geo. E. Sauder PROD. FORMATION Viola
 PHONE 316-437-2287

PURCHASER (Cities Service) CITGO Petroleum Corporation LEASE Hess-Jamison
 ADDRESS Box 3758 WELL NO. 2
Tulsa, Okla 74102 WELL LOCATION _____

DRILLING CONTRACTOR Jackman & Jackman Oil Well Drilling Co. 1650 Ft. from South Line and
290 Ft. from East Line of (E)
 ADDRESS Box 367 the SE (Qtr.) SEC 1 TWP 22 RGE 10 (N).
Madison, Kansas 66860

PLUGGING CONTRACTOR _____
 ADDRESS _____



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 2529' PBD 2527'
 SPUD DATE 06/07/83 DATE COMPLETED 06/11/83
 ELEV: GR _____ DF _____ KB EST. 1197'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____ x

Amount of surface pipe set and cemented 210' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

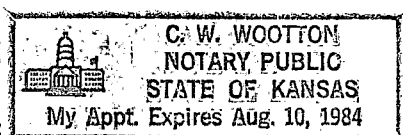
A F F I D A V I T

Wilma M. MARLAR, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilma M. Marlar
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of July, 19 83.



MY COMMISSION EXPIRES:

C. W. Wootton
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 27 1983

CONSERVATION DIVISION:
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR S & B Oil Operations

LEASE Hess-Jamison

SEC. 1 TWP. 22 RGE. 10 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey						
Plug & Cement			195	216	Base KC	1468 (-271)
Lime & Shale			216	915	Marmaton	1591 (-394)
Sand			915	1042	Cherokee	1756 (-559)
Shale & Shells			1042	1476	Ardmore	1841 (-644)
Shale			1766	2084	Cattleman	1874 (-677)
Lime - Miss.			2084	2105	Mississippi	2085 (-888)
Lime			2105	2439	Osage	2240 (-1043)
Shale			2439	2527	Inderhook	2440 (-1243)
Lime - Viola			2527	2529	Viola	2528 (-1331)
					RTD	2529 (-1332)

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		210'	Portland	125 sxs	
Production	7 7/8"	5 1/2"		2527'	Portland	80 sxs	4% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<u>N/K</u>	<u>Pumping</u>	
Estimated Production - I.P.	Oil	Gas
<u>10</u> bbls.	<u>10</u> bbls.	<u>10</u> bbls.
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	<u>10</u> %	<u>10</u> bbls.
	MCF	CFPB
	Perforations	