#### For KCC Use: 6-19-04 Effective Date:\_ District # \_\_\_\_ SGA? Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed

1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 6 - 12 - 04 Signature of Operator or Agent File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.	Must be approved by KCC five	(5) davs prior to commencing well	must be rilled	
East   Section	luna 22, 2004	/ Ap 120' W. P		
Section   Petrators   Licensee   34:28   Algorithms   Section   Petrators   Licensee   Algorithms   Section   Sect	Expected Spud Date	/Spot ,		
Address: 5519 Golf Course Drive Contact Person. Larry Wes Phone: 933-955-778 CONTRACTOR: Licenses 9831 CONTRACTOR: Licenses	1 -			
Name: Fort Scott Methane Partners, LLC Address: 5513 Golf Course Drive City/Start/gp, Morrison, CO 80465 Contract Person. Larry Weis Phone; 303-895-7178 CONTRACTOR: Licenses 5831 CONTRACTOR: Licenses	OPERATOR: License# 33428 6/30/05	1400		
Collystact@p. Morrison, CO. 80465  (Mote: Locate veet on the Section Plat on reverse sice)  Country Bourbon  Lease Name. Collins  Phone: 303-895-7178  ContractCror: Licenses 5831  (C) 30 o4  Name. Mokat Drilling  Lease Name. Collins  Phone: 303-895-7178  Weil Class: Type Equipment:  Weil Class: Type Equipment:  Weil Contract   Weil Class: Type Equipment:  Weil Contract   Weil Class: Type Equipment:  Own   Disposal   Witicat   White Air Rotary   Not Surface Elevation: 890   Teet MSL.  Weil Name: Within one quarter mile:   Yes   Not Depth   Dottom of the whether: 100°   Depth	Name Fort Scott Methane Partners, LLC		e of Section	
Contact Persons - 1970 yells Phones - 303-895-7178  CONTRACTOR: Licenses' 5831	Address: 5513 Golf Course Drive	Is SECTION Regular Irregular?		
Phone. 303-959-178  CONTRACTOR: Licenseer 5831  Contractor Bit	City/State/Zip: Morrison, CO 60465		ie)	
Field Name: Wildcat   Spaced Field?   Spaced Field?   Target Formation(s): Cherokee Coals   Name: Morkat Drilling   Well Class: Type Equipment:   Is this as Privated if Spaced Field?   Target Formation(s): Cherokee Coals   Name: Morkat Drilling   Spaced Field?   Target Formation(s): Cherokee Coals   Name: Morkat Drilling   Spaced Field?   Target Formation(s): Cherokee Coals   Name: Morkat Drilling   Spaced Field?   Target Formation(s): Cherokee Coals   Name: Spaced Field?   Target Formation(s): Cherokee Field	Contact Person: Larry Wels	County: Bourbon	24-44	
CONTRACTOR: Licensee* 90-51  Well Dilling  Wey Drilled For: Well Class: Type Equipment:  Well Class: Enh Rec			t: <del>24-44</del>	
Name: Mokat Drilling  Wey Drilled For: Well Clads: Type Equipment:  Wey Drilled For: Well Clads: MMd Rotary  Quas   Storage   Pool Ext.   Air Rotary   Pool Ext.   Air Rotary   Pool Ext.   Air Rotary   Owther   Seismire: # of Holes   Other   Other				
Nearest Lease or unit boundary; 560   feet MSL   feet	Name: Mokat Drilling		Yes Y No	
Ground Surface Elevation: 800   Level MSL Water well within one-quarter mile:   Ves   No   Depotal   Ves   Ves   No   Depotal   Ves   Ves   No   Depotal   Ves   V				
Gale   Finished   Mud Rotary   Water well within one-quarter mile:   ves   No   No   No   No   No   No   No   N			feet MSI	
Vision   V			/	
Depth to bottom of tresh water. 100**   Selsmit:		·		
Depth to bottom of usable water; 200+   Surface Pipe by Alternate:   1   2   2   2   2   2   2   2   2   2				
Brown   Comment   Commen				
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: RECEIVED Bottom Hole Location: ANSAS CORPORATION COMMISSION  KCC DKT #:  JUN 1 4 2004  AFFIDAVIT  The undersigned hereby affirms this life in the prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the appropriate district office will be notified before well is either plugged or production casing is cemented in:  If an ALTENANTE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY API # 15 - O 1	Otner	Surface Pipe by Alternate:		
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Wall Source for Drilling Operations: Wall Farm Pond Other DWR Permit #:  (Note: Apply for Permit with DWR   ) Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirm's NEEPWITO INDIVIDING Completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Por KCC Use ONLY  API # 15.	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'		
Original Completion Date:Original Total Depth:	Operator:			
Original Completion Date:  Original Total Depth:  Original Total Depth:  Original Completion Date:  Original Total Depth:  Original Total Depth:  Original Total Depth:  Original Total Depth:  Water Source for Drilling Operations:  Water Source for Drilling Operation in Drilling Operation on Date of Drilling Operation Source on Dr	Well Name:			
Well   Farm Pond Other   Farm Pond Pond Pond Pond Pond Pond Pond Pond	Original Completion Date:Original Total Depth:	romation at rotal Depth.		
Myes, true vertical depth:   RECEIVED   DWR Permit #:   (Mote: Apply for Permit with DWR   )	Directional Deviated or Herizontal wellbore?			
RECEIVED   CANSAS CORPORATION COMMISSION   Will Cores be taken?   Yes   No   Will Cores be taken?   Yes   Yes   No   Will Cores be taken?   Yes	<del>-</del> -			
JUN 1 4 2004  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms the properties of the	RECEIVED			
AFFIDAVIT  The undersigned hereby affirms the first completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be exemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 6-12-94 Signature of Operator or Agent feet prior to appropriate district office days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature o	KCC DKT #:	,		
The undersigned hereby affirms that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: Location of the provided of the provided specified proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Agent:  Date:  Agent:  Date:  D			Yes ✓ No	
The undersigned hereby affirms the completed in the complete of the sequence o	JUN 1 4 2004	II res, proposed zone.		
For KCC Use ONLY  API # 15 - O O O O O O O O O O O O O O O O O O	It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the second	th drilling rig;  If by circulating cement to the top; in all cases surface pipe shape underlying formation.  If strict office on plug length and placement is necessary prior is ged or production casing is cemented in;  If the definition of the first surface within 120 days of the first surface prior to any the first surface prior to any the first surface and belief.	to plugging; spud date. te II cementing	
For KCC Use ONLY  API # 15 - O O O O O O O O O O O O O O O O O O	Date: Signature of Operator or Agent	Title: 4 gear		
API # 15 - O O O O O O O O O O O O O O O O O O	For KCC Use ONLY			
Conductor pipe required		· · · · · · · · · · · · · · · · · · ·	<b>/</b>	
Minimum surface pipe required 20 feet per Alt. • 2  Approved by: 12-14-04  This authorization expires: 12-14-04  Spud date:		· · · · · · · · · · · · · · · · · · ·	aro:	
Approved by:  This authorization expires: 12-14-04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Agent: Date:	$\sim$ 43		r re-entry;	
This authorization expires: 12-14-04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date:			ntor 1	
Check the box below and return to the address below.  Spud date: Agent:			$ \mathcal{N} $	
Spud date: Agent: Date:			lease (N	
Spud date: Agent: Signature of Operator or Agent: Nate: Signature of Operator or Agent: Nate:	(This authorization void if drilling not started within 6 months of effective date.)	promoter of the contract of th	1	
Date:	Spud date: Agent	·		
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078. Wichita, Kansas 67202	-F		10	
m	Mail to: KCC - Conservation Division. 130 S	6. Market - Room 2078, Wichita, Kansas 67202	· -	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Bourbon	
Operator: Fort Scott Methane Partners, LLC	660' feet from N / S Line of Section	
Lease: Collins	1100' feet from 🗸 E / 🗌 W Line of Section	
Well Number: 24-44	Sec. 24 Twp. 25S S. R. 23	
Field:		
Number of Acres attributable to well:  OTR / OTR / OTR of persons:  C SE SE	Is Section:   ✓ Regular or Irregular	
QTR / QTR / QTR of acreage: C - SE - SE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW	

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

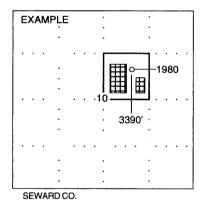
(Show footage to the nearest lease or unit boundary line.)

•		: :	•
•			
	· · · · · · · · · · · · · · · · · · ·		
	• • • • • • • • • • • • • • • • • • • •		
			•
	·	4	
•			
	· · · · · · · · · · · · · · · · · · ·		
	· · · ·		
	•		1100:
		66	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 4 2004

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).