# For KCC Use: Effective Date: District # SGA? Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 15 2004 month day year	Spot 4' N & 130' W of
· · · ·	2306 sec. 22 twp. The Sec. 22 twp. The Section
OPERATOR: License# 4058	1120 feet from $\overline{X} \in I$ W Line of Section
Name: AMERICAN WARRIOR, INC. WAR	Is SECTION X RegularIrregular?
Address: P.O. Box 399	
City/State/Zip: Garden City, KS 67846	(Note: Locate well on the Section Plat on reverse side) Ellis
Contact Person: Cecil O'Brate	Company 1_22
Phone: (620) 275-9231	Lease Name: Veil #.
CONTRACTOR: License# 31548	
Name: Discovery Drilling 101	Is this a Prorated / Spaced Field?  Target Information(s): LKC & Arbuckle  Yes X No
	Nearest Lease or unit boundary: 334 1
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1779 feet MS
X Oil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:  Yes X No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic; # of Holes Other	Depth to bottom of usable water: 700 580
Other	Surface Pipe by Alternate: 1 X 2
	Length of Surface Pipe Planned to be set: 200 +
If OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 3450'
Well Name:	Formation at Total Depth: Arbuckle
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location: RECEIVED	(Note: Apply for Permit with DWR )
KCC DKT #	Will Cores be taken?
JUN 2 4 2004	If Yes, proposed zone:
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dots. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be coment or pursuant to Appendix "B" - Eastern Kansas surface casing order	ch drilling rig;  In the top circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Ilistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 05 1- 253/8-00.00	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 200 feet per Alt. 4 2	- Submit plugging report (CP-4) after plugging is completed;
Approved by: RSP 6-25-04	- Obtain written approval before disposing or injecting salt water.
12.25.44	- If this permit has expired (See: authorized expiration date) please
This authorization expires: 1220 (This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
(11115 authorization void it drilling not stated within 6 months of effective date.)	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	Date:6
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

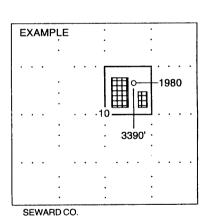
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Ellis
Operator: AMERICAN WARRIOR, INC.	
Lease: Comeau	
Well Number: <u>1-22</u>	Sec. 22 Twp. 11 S. R. 16W East X Wes
Field:	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

 •			2306	: ! . ·
 	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	: : :
 •	· · · · · · · · · · · · · · · · · · ·	2		1120'
	· · · · · · · · · · · · · · · · · · ·		·	:
 	<sup>.</sup> 		·	
 	:  :		· · · · · · · · · · · · · · · · · · ·	
•				



NOTE: In all cases locate the spot of the proposed drilling locaton.

### Ellis Co. KS In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

June 24, 2004

Mr. Cecil O'Brate American Warrior, Inc. PO Box 399 Garden City, KS 67846

RE: Drilling Pit Application

Comeau Lease Well No. 1-22 NE/4 Sec. 22-11S-16W Ellis County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes

**Environmental Protection and Remediation Department** 

cc: H Deines