

OWWO

For KCC Use: 6-23-04  
Effective Date: \_\_\_\_\_  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
September 1999  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 24, 2004  
month day year

Spot  East  West  
C - NE - NE Sec. 9 Twp. 29 S. R. 17

OPERATOR: License# 3532  
Name: CMX, Inc.  
Address: 150 N. Main, Suite 1026  
City/State/Zip: Wichita, KS 67202  
Contact Person: Douglas H. McGinness II  
Phone: 316-269-9052

660 feet from S / N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5929  
Name: Duke Drilling Co., Inc.

County: Kiowa  
Lease Name: Conklin OWWO Well #: 1-9  
Field Name: Wildcat Conklin

Is this a Prorated / Spaced Field?  Yes  No

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

Target Formation(s): Cherokee Sand  
Nearest Lease or unit boundary: 660

Ground Surface Elevation: 2118 KB 2098 GL feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 200 260

Surface Pipe by Alternate: X 1 2

If OWWO: old well information as follows:  
Operator: James F. Smith  
Well Name: #1-9 Conklin  
Original Completion Date: 3/12/64 Original Total Depth: 4838

Length of Surface Pipe Planned to be set: 400 was set

Length of Conductor Pipe required: NONE

Projected Total Depth: 4838

Formation at Total Depth: Mississippi

Directional, Deviated or Horizontal wellbore?  Yes  No

Water Source for Drilling Operations:  
Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other \_\_\_\_\_

If Yes, true vertical depth: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

(Note: Apply for Permit with DWR )

KCC DKT #: \_\_\_\_\_

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/2/2004 Signature of Operator or Agent: \_\_\_\_\_ Title: President

For KCC Use ONLY  
API # 15 - 097-00221-00-01  
Conductor pipe required NONE feet  
Minimum surface pipe required 400 feet per Alt.   
Approved by: RJP 6-18-04  
This authorization expires: 12-18-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

9  
29  
17w

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: CMX, Inc.  
 Lease: Conklin OWWO  
 Well Number: 1-9  
 Field: Wildcat  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: C - NE - NE

Location of Well: County: Kiowa  
660 feet from S / N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section  
 Sec. 9 Twp. 29 S. R. 17  East  West

Is Section  Regular or  Irregular

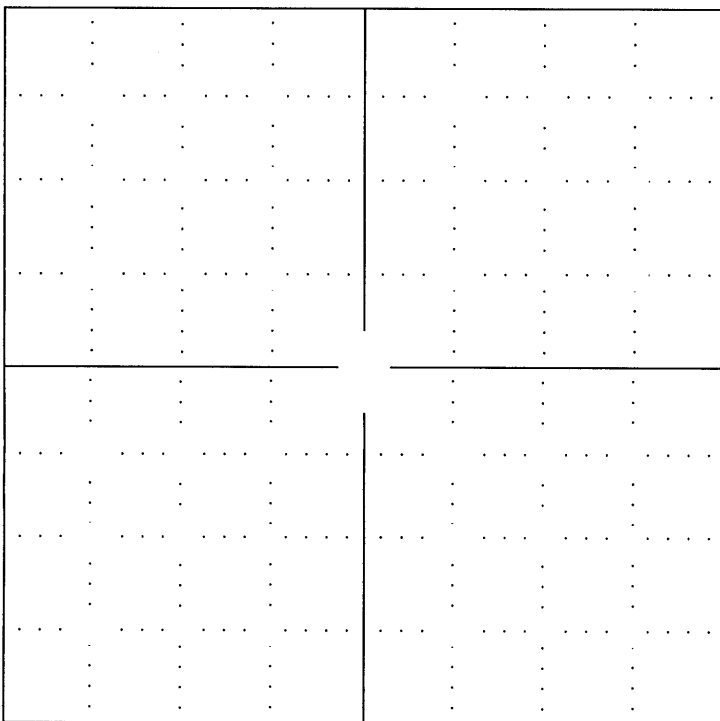
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

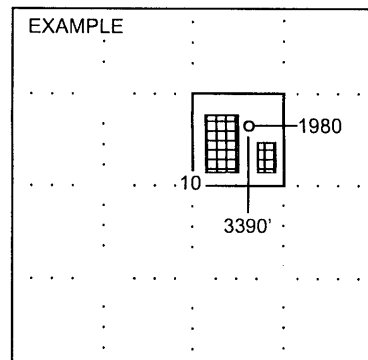
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



RECEIVED  
 JUN 08 2004  
 KCC WICHITA



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
JOHN WINE, COMMISSIONER  
ROBERT E. KREHBIEL, COMMISSIONER

June 17, 2004

Mr. Douglas H. McGinness II  
CMX, Inc.  
150 N. Main Ste 1026  
Wichita, KS 67202

RE: Drilling Pit Application  
Conklin OWWO Well Lease No. 1-9  
NE/4 Sec. 09-29S-17W  
Kiowa County, Kansas

Dear Mr. McGinness:

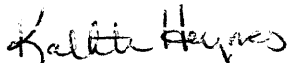
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathleen Haynes  
Environmental Protection and Remediation Department

cc: S Durrant

