



Operator Name The Prod. Team Lease Name Pearson Well# 36 SEC 4 TWP. 28 RGE. 23  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DRILLERS LOG ONLY

Approx.

0-8	Clay
8-13	Limestone
13-85	Sand & Shale
85-140	Shale & Limestone
140-TD	Sand & Shale-TD

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production Surface		2 7/8 6 5/8		approx. 20' " " 200'	Portland Portland	8 25	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	No			Sand & Rock Salt			Approx. 180-197
OPEN HOLE					Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Approx. 2 bbls. Bbls	0 MCF	20% Bbls	0 CFPB	32-34		

Disposition of gas:  vented  open hole  perforation  other (specify) \_\_\_\_\_  
 sold  used on lease  Dually Completed.  Commingled

PRODUCTION INTERVAL \_\_\_\_\_