

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6086
Name The Production Team, Inc.
Address P.O. Box 785
City/State/Zip Independence, Ks. 67301

Purchaser Eureka Crude

Operator Contact Person Alexander D. Davie
Phone (316) 331-2835

Contractor: License # 5493
Name Chase Drilling

Wellsite Geologist N/A
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

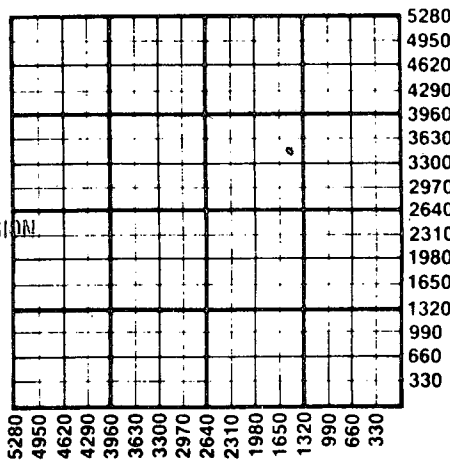
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3/4/84 3/6/84 4/4/85
Spud Date Date Reached TD Completion Date
199' PBTB
Total Depth

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 0 feet depth to 20 w/ 4 SX cmt

API NO. 15-037-21,081
County Crawford
NE 1/4 Sec. 4 Twp. 28 Rge. 23 East West
3465 Ft North from Southeast Corner of Section
1485 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Pearson Well # 67
Field Name FARLINGTON
Producing Formation Peru
Elevation: Ground KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 02 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Robert D. Gambrel*

Title Date 4-26-85

Subscribed and sworn to before me this 26th day of Apr 1985

Notary Public Robert D. Gambrel

Date Commission Expires Nov 17, 1985

ROBERT D. GAMBREL
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 4 Twp. 28 Rge. 23E

SIDE TWO

Operator Name The Production Team, Inc. Lease Name Pearson Well # 67

Sec. 4 Twp. 28 Rge. 23 East West County Crawford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

181-182 5% Sandstone, 95% Shale
 182-185 Shale
 185-186 5% Sandstone, 95% Shale
 186-188 20% Sandstone, 80% Shale
 188-190 5% Lime, Sandstone
 190-191 5% Sandstone, Shale
 191-192 sandstone, 5% Shale
 192-194 Sandstone
 194-195 10% Shale, Sandstone
 195-196 50% Shale, Sandstone
 196-197 Sandstone
 197-198 Sandstone w/ Coal Break
 198-199 Limey Shale

Name	Top	Bottom
Peru	181'	198'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	8 5/8"	7"		0-20'	portland	4	
production	5 1/4"	2 7/8"		0-181'	portland	23	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
		5 sacks 20/40 sand	
		100# salt	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	181'	181'		

Date of First Production	Producing Method				
4/4/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
3 Bbls		N/A MCF			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 181'
 Used on Lease Dually Completed 198'
 Commingled