| Form ACO-1 (7-84)   | 0/8/88   |
|---|--|
| 9 84<br>P. DAVIES   | cribed and sworn/o/before me t   |
| Distribution  SWD/Rep UNGPA   | Date .   |
| F  Letter of Confidentiality Attached C  Wireline Log Received C  Drillers Timelog Received                                 | Signature Fam Wheleman   |
| K.C.C. OFFICE USE ONLY  | herein are complete and sorrect to the best of my knowledge.   |
| the oil and gas industry have been fully complied with and the statemen   | regulations p  |
| s if requested in writing and submitted   | n on side two of this form will be held confidential for a period of 12 entiality in excess of 12 months.  |
| with the Kansas Corporation Commission, 200 Colorado Derby Buildii well. Rules 82-3-130 and 82-3-107 apply.                 | INSTRUCTIONS: This form shall be completed in duplicate and filed with Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. F |
| Docket # N/A  |  |
|   | trom 0 feet depth to 20 w/ 8 SX cmt  |
| Other (explain)(purchased from city, R.W.D.#)   | If Yes, Show Depth Setfeet   |
| ☐ Surface Water Ft North From Sourtheast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge ☐ East ☐ West | Amount of Surface Pipe Set and Cemented at 20 feet  Multiple Stage Cementing Collar Used?  |
| (Well)  Sec Twp Rge (East   West From Southeast Corner)   | Total Depth PBTD   |
| ater Resources Permi  | Spud Date Date Reached TD Completion Date  |
| WATER SUPPLY INFORMATION Source of Water:   | WELL HISTORY  Drilling Method:   Mud Rotary ☐ Air Rotary ☐ Cable   |
| 5280<br>4950<br>4620<br>4290<br>3960<br>3300<br>2970<br>2640<br>2310<br>1980<br>1650<br>1320<br>990<br>660<br>330           | Comp. Date Old Total Depth Wichita, K  |
|   | ell into as follows: DEC 0   |
| 3300 25 2970 2970 2970 2970 2970 2970 2970 2970   | X Oil  ☐ SWD ☐ Temp Abd ☐ Delayed Comp. PEOEI ☐ Dry ☐ Other (Core, Water Supply etc.) STATE CORPORATION  |
| 4620<br>4290<br>3960<br>  | z °  |
| Section Plat 5280   | Wellsite Geologist None  Phone N/A PHONE Eureka Crude  |
| Elevation: Ground?KBT   | Contractor: license #  |
| ucing Formation Peru  |  |
| Field Name ? TARLINATIO   | Alexander Davie  |
| Fit West from Southeast<br>ate well in section plat bel   | The Production leam  address P. O. Box 785  Independence,  Kansas 67301  |
| cast C  | WELL   |
| 1/1 2 4 98 23   | WELL COMPLETION OR RECOMPLETION FORM  ACO-1 WELL HISTORY   |
| Ö   | N COMMISSION OF KANSAS   |

|                                      |                     | - 1 m                              |                  |                          |                            | TWO        |  | // ,                                    | 20                        | 22 IV Fact  |  |
|--------------------------------------|---------------------|------------------------------------|------------------|--------------------------|----------------------------|------------|--|---|---------------------------|---|--|
| Operator Name                        | The                 | Prod. Tea                          | . <u>m</u>       | Lease I                  | Name Pea                   | rson       | ₩eil#  | sec                                     | . TWPRC                   | 23 🔯 East<br>GE 🗆 West  |  |
| ····CTDHCT!                          | פערי                | - Chawimr                          |                  | * and                    |                            | L LOG      | 4  |   | <b></b>                   |   |  |
| giving interval t                    | tested,<br>tic pre: | i, time tool op:<br>ssures, bottoi | en ang<br>m hole | closed, i<br>tempera     | flowing an<br>iture, fluid | nd shut-in | press  | ures, whether                           | shut-in press             | ort all drill stem test<br>sure reached stati<br>during test. Attac |  |
| Drill Stem<br>Samples S<br>Cores Tal | Sent to 0           | faken<br>Geological Survey         | у                | ☐ Yes<br>☐ Yes<br>☐ Yes  | 区 No<br>区 No<br>反 No       |            |  |   | Formation De              | scription<br>Sample   |  |
| COIES 18.                            | ken                 |                                    |                  | <u> </u>                 | ₩                          |            | . N  | lame                                    |                           | Top Bottom  |  |
|                                      |                     |                                    |                  |                          |                            |            | ]  | DRILLERS                                | LOG ONLY                  |   |  |
|                                      |                     |                                    |                  |                          |                            |            |  | Approx.                                 |                           |   |  |
|                                      |                     |                                    |                  |                          |                            |            |  | 0-8                                     | Clay                      |   |  |
|                                      |                     | ·                                  |                  |                          |                            |            | 1  | 8-13<br>13-85<br>35-140<br>40-TD        | Limest<br>Sand &<br>Shale | cone<br>& Shale<br>& Limestone<br>& Shale-TD                        |  |
|                                      |                     |                                    |                  |                          |                            |            |  |   |                           |   |  |
|                                      |                     |                                    |                  |                          |                            |            |  |   | ٠.,                       |   |  |
|                                      |                     |                                    |                  |                          |                            |            |  | ٠.                                      |                           |   |  |
|                                      |                     |                                    |                  |                          |                            |            |  |   |                           |   |  |
|                                      |                     |                                    |                  |                          |                            |            | :  |   | •                         |   |  |
|                                      |                     |                                    |                  |                          |                            |            | :  |   |                           | •   |  |
|                                      |                     |                                    |                  |                          |                            |            | :  |   |                           |   |  |
|                                      |                     |                                    |                  |                          |                            |            | :  |   |                           |   |  |
|                                      |                     |                                    |                  |                          |                            |            | :  | •                                       |                           |   |  |
|                                      |                     |                                    |                  |                          |                            |            |  |   |                           |   |  |
|                                      |                     | 5on                                |                  | SING RE                  |                            | X new      | <u>:</u>   | used                                    |                           |   |  |
| Purpose of string                    | 1                   | Repo                               |                  | iings set - co<br>easing | rface, interm              |            | production, etc.   | #sacks \                                | type and percent          |   |  |
|                                      |                     | drilled                            | set (            | [in O.D.)                | weight<br>lbs/ft.          | dept       | h  | cement                                  | used                      | percent<br>additives  |  |
| Production<br>Surface                | )                   |                                    | 6                | 2.7/8.<br>5/8            |                            | appro      | x.20<br>200  |   |                           |   |  |
|                                      |                     |                                    |                  |                          | •••••••                    |            |  | ••••                                    |                           |   |  |
| -                                    | PE                  | REFORATION R                       | ECORD            | 1                        | **********                 |            | Acid, I  | Fracture Shot,                          | Coment Squee              | - Danad   |  |
| shots per foot                       |                     | pecify footage of e                |                  |                          | ted                        |            | Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) Depth |   |                           |   |  |
|                                      | 1                   | N.o                                |                  |                          |                            | Sand       | .&. R  | ock Salt                                |                           | Approx.   |  |
|                                      |                     | ••••••                             |                  |                          | ••••••                     |            | · • • • • • • •  | · • • • • • • • • • • • • • • • • • • • |                           | 180-197   |  |
|                                      |                     |                                    | ******           |                          |                            |            |  |   |                           |   |  |
| OPEN HOLE                            | *1-                 |                                    |                  |                          |                            |            |  |   |                           |   |  |
| Date of First Produ                  |                     | Producing m                        | nethod           | [] flowing               | ⊒ <u>X</u> pum             | ping [] !  | gas lift   | Liner Run  ☐ Other (exp                 | Yes 🔀                     | No  |  |
| Estimated Production Per 24 Hours    |                     | Oil                                | 1                | C                        | Gas                        | T w        | ater   | Gas-                                    | Oil Ratio                 | Gravity   |  |
|                                      |                     | Approx.                            | 9                |                          |                            |            |  | •                                       |                           |   |  |
|                                      |                     | 2 bbls.                            | Bbls             | 0                        | )<br>MCF                   | 20         |  | Bbis (                                  | )<br>CEPR                 | 32-34   |  |

Disposition of gas: 

vented

sold 📗

🔯 used on lease

METHOD OF COMPLETION 🔯 openhole perforation other (specify)

Bbls

PRODUCTION INTERVAL

☐Dually Completed.
☐Commingled