

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6086  
name The Production Team  
address P. O. Box 785  
Independence,  
City/State/Zip Kansas 67301

Operator Contact Person Alexander Davie  
Phone 1-331-2835

Contractor: license # 5493  
name Pat Chase-Chase Drilling

Wellsite Geologist None  
Phone N/A  
PURCHASER Eureka Crude

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator N/A  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
11/27/83 11/28/83 8/10/84  
Spud Date Date Reached TD Completion Date

165  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 0 feet depth to 20 w/ 8 SX cmt

API NO. 15-037-20 986  
County Crawford  
NE/4 Sec 4 Twp 28 Rge 23

3973 Ft North from Southeast Corner of Section  
1518 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

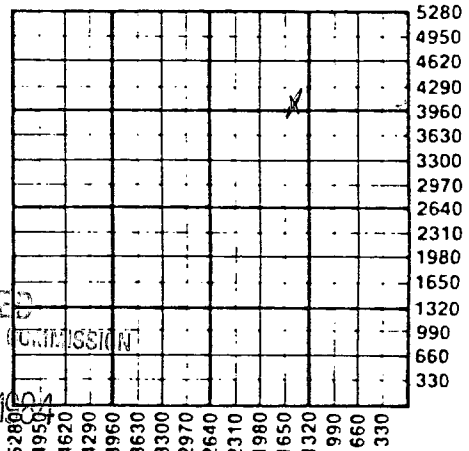
Lease Name Pearson Well# 8

Field Name ? Farlington

Producing Formation Peru

Elevation: Ground ? KB -

Section Plat



CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

Groundwater (Well) Ft North From Southeast Corner of (Well) Ft. West From Southeast Corner  
Sec Twp Rge  East  West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sam Wiseman  
Title Agent Date 10/25/84

Subscribed and sworn to before me this 25 day of Oct. 19 84

Notary Public Priscilla P. Davies  
Date Commission Expires 10/8/88 PRISCILLA P. DAVIES  
Notary Public

STATE OF KANSAS

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 4 Twp 28 Rge 23 E

Operator Name The Prod. Team Lease Name Pearson Well# 8 SEC 4 TWP. 28 RGE. 23  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

DRILLERS LOG ONLY

Approx.

0-8	Clay
8-13	Limestone
13-85	Sand & Shale
85-140	Shale & Limestone
140-TD	Sand & Shale-TD

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production		2 7/8		approx. 20'	Portland	8	
Surface		6 5/8		" " 200'	Portland	25	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	No			Sand & Rock Salt			Approx. 180-197
OPEN HOLE				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Approx. 2 bbls. Bbls	0 MCF	20% Bbls	0	CFPB	32-34	

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  open hole  perforation  other (specify) .....

Dually Completed.  Commingled

**PRODUCTION INTERVAL**  
 .....  
 .....