

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

JUN 23 2004
CARD MUST BE SIGNED

EFFECTIVE DATE 6-29-04
1st-1
Starting Date 6-29-04
month day year

CONSERVATION DIVISION
WICHITA, KS

SGA-16

API Number 15 - 081-21537.00-00

OPERATOR: License # 33094
Name Cimarex Energy Co.
Address 15 E 5th, Ste 1000
City/State/Zip Tulsa, OK 74103
Contact Person Michelle Farrell
Phone 918-585-1100

IS SECTION X REGULAR IRREGULAR
NE.. NW.. NW Sec. 2... Twp. 30. S, Rg. 32. W
700 4,580 Ft. from South Line of Section
700 4,580 Ft. from East Line of Section

CONTRACTOR: License # 5382
Name Cheyenne Drilling
City/State Wichita, KS
Well Drilled as: X New Recompletion OWWO
Projected Total Depth 2830 feet
Formation Chase

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 640

If OWWO or Recombination: old well info as follows:
Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

Nearest producing well from
same common source of supply 2019' feet
Nearest lease or unit boundary line 700' feet
County Haskell
Lease Name Ella McCoy Well # 1-2
Ground surface elevation 2889 feet MSL
Depth to bottom of fresh water 550 600
Depth to bottom of usable water 800 700
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 625'
Water Source for Drilled Operations:
DWR Permit #: .. well .. farm pond .. X other

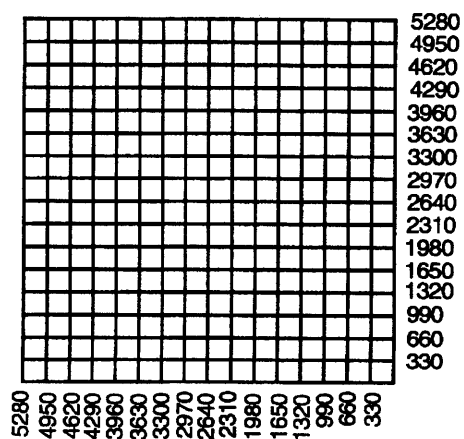
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 4-27-04 Signature of Operator or Agent Michelle Farrell Title Drilling Tech.

For KCC Use:
Conductor Pipe Required NONE feet; Minimum Surface Pipe Required 620 feet per Alt. 2
This Authorization Expires 12-24-04 Approved By RJP 6-24-04

X Well location Exception Granted 6-17-04
04-Cons-346-CWLE

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



- Important procedures to follow:
1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231