

For KCC Use: 7.4.04  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date JULY 2 2004  
month day year

Spot APNE NE NE SW Sec. 32 Twp. 34 S. R. 14  East  West

OPERATOR: License# 5363  
Name: BEREXCO INC  
Address: P O BOX 20380  
City/State/Zip: WICHITA, KS 67208  
Contact Person: GARY MISAK  
Phone: 316-265-3311

CONTRACTOR: License# 5929  
Name: DUKE DRILLING

RECEIVED  
JUN 25 2004  
KCC WICHITA

2449 feet from S N (circle one) Line of Section  
2829 feet from E W (circle one) Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: BARBER

Lease Name: FARLEY Well #: 7

Field Name: AETNA

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): MISSISSIPPI

Nearest Lease or unit boundary: 2310'

Ground Surface Elevation: 1491 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 180

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 900

Length of Conductor Pipe required: NONE (WILL SET 60')

Projected Total Depth: 5,000

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:

Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other X

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Enh Rec  Gas  Storage  OWO  Seismic; # of Holes  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

\* Unit INFORMATION  
RECEIVED (Lease)

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-24-04 Signature of Operator or Agent: Gary Misak Title: Engineer

For KCC Use ONLY  
API # 15 - 007.22832.00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. 1  
Approved by: RJP 6.29.04  
This authorization expires: 12.29.04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

32  
34  
14w

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
Operator: BEREXCO INC  
Lease: FARLEY  
Well Number: 7  
Field: AETNA

Location of Well: County: BARBER  
2449 feet from S / N (circle one) Line of Section  
2829 feet from E / W (circle one) Line of Section  
Sec. 32 Twp. 34 S. R. 14  East  West

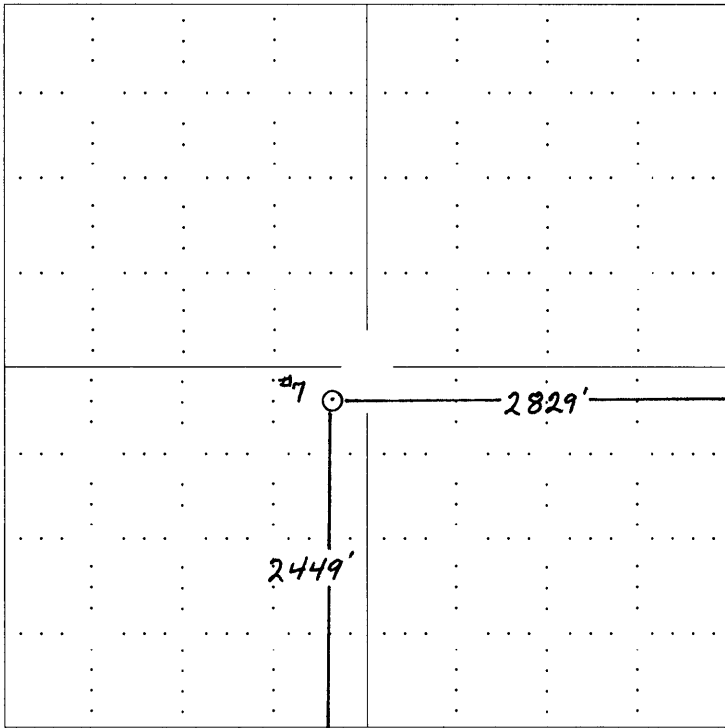
Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: NE - NE - SW

Is Section  Regular or \_\_\_\_\_ Irregular

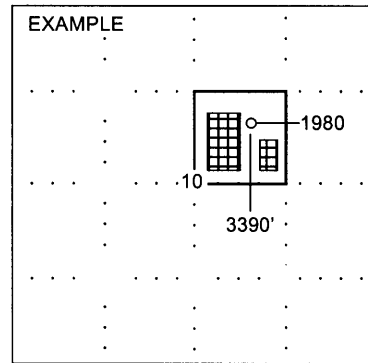
**If Section is Irregular, locate well from nearest corner boundary.**  
Section corner used: NE NW SE SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



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JUN 25 2004  
KCC WICHITA



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

JOHN WINE, COMMISSIONER

ROBERT E. KREHBIEL, COMMISSIONER

June 29, 2004

Mr. Gary Misak  
Berexco, Inc.  
PO Box 20380  
Wichita, KS 67208

Re: Drilling Pit Application  
Farley Lease Well No. 7  
SW/4 Sec. 32-34S-14W  
Barber County, Kansas

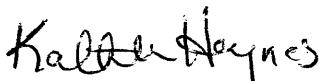
Dear Mr. Misak:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

**Should a haul-off pit be necessary, please complete the enclosed CDP-1.** This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,



Kathleen Haynes  
Environmental Protection and Remediation Department

Cc: S Durrant