For KCC Use: 5.31.04 Effective Date: 5.31.04 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

| Expected Spud Date May 31, 2004 month day year | Spot 70'N & 140'E ofEast |
|---|--|
| 4058 (130)04 | 1390 feet from N / X S Line of Section |
| OPERATOR: License# | |
| Name: AMERICAN WARRIOR, INC. | |
| Address: P. O. Box 399 | Is SECTION X Regular Irregular? |
| City/State/Zip:Garden City, Kansas 67846-0399 | (Note: Locate well on the Section Plat on reverse side) |
| Contact Person: Cecil O'Brate | County: Comanche |
| Phone: 620/275-9231 | Lease Name: GIRK TRUST Well #: 9 |
| E020 10.1.1 | Field Name: Collier Flats East |
| CONTRACTOR: License# 5929 63000 | Is this a Prorated / Spaced Field? |
| Name: DUKE DRILLING CO., INC. | Target Information(s): Viola |
| | Nearest Lease or unit boundary: 1390' |
| Well Drilled For: Well Class: Type Equipment: | Ground Surface Elevation:feet MSL |
| X Oil Enh Rec X Infield X Mud Rotary | |
| X Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| OWO Disposal Wildcat Cable | Public water supply well within one mile: Denth to bottom of fresh water: 120' |
| Seismic; # of Holes Other | Dopin to Dottom of moon water. |
| Other | Depth to bottom of usable water:180' |
| Other | Surface Pipe by Alternate: X 1 2 |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 600' |
| Operator: | Length of Conductor Pipe required: 20' |
| Well Name: | Projected Total Depth: 6000' |
| | Formation at Total Depth: Viola |
| Original Completion Date:Original Total Depth: | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? | |
| If Yes, true vertical depth: | Well Tallitroid Other |
| · | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| KCC DKT #: | Will Cores be taken? Yes X No |
| | If Many annual annual |
| | If Yes, proposed zone: |
| AFE | DECENTED |
| | DAVIT RECEIVED KANSAS CORPORATION COMMISSION |
| The undersigned hereby affirms that the drilling, completion and eventual plants | DAVIT RECEIVED KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq. |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

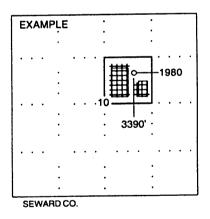
| API No. 15 | Location of Well: County: |
|---------------------------------------|--|
| Operator: | feet from N / S Line of Section |
| _ease: | feet from E / W Line of Section |
| Well Number: | Sec Twp S. R East West |
| ield: | Is Section: Regular or Irregular |
| Number of Acres attributable to well: | |
| QTR / QTR / QTR of acreage: | If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |
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PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

COMANCHE COUNTY

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVÉRNOR BRIAN J. MOLINE, CHAIR JOHN WINE, COMMISSIONER ROBERT E. KREHBIEL, COMMISSIONER

May 25, 2004

Mr. Cecil O'Brate American Warrior, Inc. PO Box 399 Garden City, KS 67846-0399

RE: Drilling Pit Application Girk Trust Lease Well No. 9 SW/4 Sec. 31-33S-19W Comanche County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes

Environmental Protection and Remediation Department

cc: S Durrant