For KCC Use: Effective Date: District # SGA? Yes No KANSAS CORPORA OIL & GAS CONSE NOTICE OF INT Must be approved by KCC five (S	Form must be Typed FORM TO DRILL KCC WICHITAForm must be Signed When the Filled State of the S
OPERATOR: License# Name: Address: P.O. Box 216 City/State/Zip: Hupfer Operating, Inc. P.O. Box 216 City/State/Zip: Hays, KS 67601	
City/State/Zip: Hays, RS 6/601 Contact Person: Dennis D. Hupfer Phone: (785) 628-8666 CONTRACTOR: License# 5142 Name: Sterling Drilling Co.	(Note: Locate well on the Section Plat on reverse side) County: Rice Lease Name: Heine Well #: 1 Field Name: Chase-Silica Is this a Prorated / Spaced Field? Yes X No
Well Drilled For: Well Class: Type Equipment: Mud Rotary Gas Storage Pool Ext. Air Rotary OWNO Disposal Wildcat Cable Seismic; # of Holes Other Other	Target Formation(s): Arbuck1e Nearest Lease or unit boundary: 330 Ground Surface Elevation: 1779 Water well within one-quarter mile: X Yes No Public water supply well within one mile: Yes X No Depth to bottom of fresh water: 125 Depth to bottom of usable water: 220 Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows: Operator: Well Name:Original Total Depth:	Length of Surface Pipe Planned to be set: Length of Conductor Pipe required: Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Sterling Drlg. to handl
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:	Water Source for Diffilling Operations: X Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
 The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemente 	gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. Strict office on plug length and placement is necessary prior to plugging; sed or production casing is cemented in;

must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and

Spud date:_

May 27, 04 Date: Signature of Operator or Agent President Hupter Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Conductor pipe required_ Notify appropriate district office 48 hours prior to workover or re-entry; Minimum surface pipe required 240 Approved by: PSP 6-15-04 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. This authorization expires: 2-15-0 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. (This authorization void if drilling not started within 6 months of effective date.)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Well Not Drilled - Permit Expired

Date:

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Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

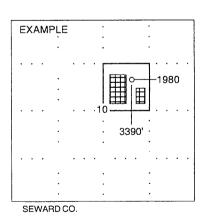
API No. 15 -	Location of Well: County: Rice
Operator: Hupfer Operating, Inc.	660 feet from N/XS Line of Section
Lease: Heine	
Well Number: #1	Sec. 28 Twp. 19 S. R. 10 East X West
Field: Chase-Silica	
Number of Acres attributable to well:	ls Section: 🗓 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: <u>W2 - SW - SW</u>	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			SI	W 4	SECTION		28-19-10W		
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

JOHN WINE, COMMISSIONER

ROBERT E. KREHBIEL, COMMISSIONER

June 15, 2004

Mr. Dennis D. Hupfer Hupfer Operating, Inc. PO Box 216 Hays, KS 67601

Re:

Drilling Pit Application Heine Lease Well No. 1 SW/4 Sec. 28-19S-10W Rice County, Kansas

Dear Mr. Hupfer:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and **all pits must be lined with bentonite**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-6231 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathleen Haynes

Environmental Protection and Remediation Department

cc: Doug Louis