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For KCC Use: Effective Date:	7-3-04	
District #	3	_
SGA2 Tyes	No	

Kansas Corporation Commission Oil & Gas Conservation Division

JUN 28 2004

Form C-1 September 1999

Form must be Typed KCC WICHIAA nust be Signed Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 12	04 Spot
month day	year SE NW SE Sec. 31 Twp. 16 S. R.21 West
OPERATOR: License# 59 59 613005	1 530 feet from (S) / (circle one) Line of Section
Name: Rader Oil Co.	feet from (E) / W (circle one) Line of Section
Address: 453 E. 2200 Rd.	Is SECTION X RegularIrregular?
City/State/Zip: Eudora, Ks., 66025	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Rader	County:Franklin
Phone: 785-883-2885	Lease Name: Hermes Well #: 33
CONTRACTOR Lineary 8509 613dod	Field Name: Paola-Rantoul
CONTRACTOR: License# 5007 (12064) Name: Evans Energy	Is this a Prorated / Spaced Field? Target Formation(s): Squirrel
Troine,	farget Formation(s).
Well Dolled For: Well Class: Type Eq	uipment:
Oil Enh Rec Infield Muc	I Rotary Water well within one-quarter mile: Yes X No
Gas Storage Pool Ext.	Public water supply well within one mile:
OWO Disposal Wildcat Cab	Depth to bottom of fresh water:50 •
Seismic;# of Holes Other	Depth to bottom of usable water:200 °
Other	Surface Pipe by Alternate:1 _X2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator: N/A	Length of Conductor Pipe required:
Well Name:	Topotos telli soprii.
Original Completion Date:Original Total De	ppth: Formation at Total Depth: Squirre! Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No Well Farm Pond X Other
If Yes, true vertical depth:	
Bottom Hole Location:	(Note: Apply for Perfill with DVVR)
KCC DKT #:	Yes No
	If Yes, proposed zone: Squirrel
	AFFIDAVIT
The condension of boundaries of the condension o	
rne undersigned hereby affirms that the drilling, completion It is agreed that the following minimum requirements will b	n and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 Notify the appropriate district office <i>prior</i> to spuddin A copy of the approved notice of intent to drill <i>shall</i> 	
The minimum amount of surface pipe as specified b	elow shall be set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum	of 20 feet into the underlying formation.
The appropriate district office will be notified before a	perator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; well is either plugged or production casing is cemented in:
If an ALTERNATE II COMPLETION, production pipe	shall be cemented from below any usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to	any cementing.
hereby certify that the statements made herein are true a	and to the best of my knowledge and belief.
Date: 6-22-04 Signature of Operator or Age	int: Title: Owner
Date: 6-22-04 Signature of Operator or Age	nt: 1000 (Laborate Laborate La
For KCC Use ONLY 059 74999	Remember to:
API # 15 - 05 / - 27 / / / / / / / / / / / / / / / / / /	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required feet p	er Alt. • 2 - Notify appropriate district office 48 hours prior to workover or
Approved by: K3P 6.28-04	re-entry;
This authorization expires: 12-28-04	- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of	effective date.)
Spud date:Agent:	
- Ngonti	N
Mail to: KCC - Conservation	Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	feet from S / N (circle one) Line of Section
Lease:	feet from E / W (circle one) Line of Section
Well Number:	Sec Twp S. R
Field:	Is SectionRegular orIrregular
Number of Acres attributable to well:	•
QTR / QTR of acleage.	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW
P	PLAT
(Show location of the well and shade attrib (Show footage to the neare	butable acreage for prorated or spaced wells.)
(Show lootage to the heare	RECEIVED
	JUN 2 8 2004

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EXAMPLE	
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SEWARD CO.	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).