

Conductor Pipe Area

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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MAR 30 2004

Form C-1

December 2002

Form must be Typed

Form must be Signed

blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing

KCC WICHITA

For KCC Use:
Effective Date: 6-1-04
District #: 2

SGA? Yes No

Expected Spud Date June 23 2004
month day year

OPERATOR: License# KLN 4767 1/30/05
Name: Ritchie Exploration Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Contact Person: Rocky Milford
Phone: 316-691-9500

CONTRACTOR: License# KLN 5929 6/30/04
Name: Duke Drilling

Spot East
S/2 - SW - NE Sec. 4 Twp. 24 S. R. 4 West
2970 feet from N / S Line of Section
1980 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Reno
Lease Name: Hoffman Well #: 5
Field Name: Burton

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 1471' Estimated feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 240
Depth to bottom of usable water: 240

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 260"

Length of Conductor Pipe required: 260'
Projected Total Depth: 3450'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWD Disposal Wildcat Cable
 Seismic; # of Holes Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* 40 to 80' of 16" Conductor Advised
* 260' of 12" Conductor Pipe is Required

AFFIDAVIT

* Look for wash outs in unconsolidated when setting conductor pipe.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-29-2004 Signature of Operator or Agent: Rocky Milford Title: Geologist

For KCC Use ONLY
API # 15 - 155-21473-00-00
* Conductor pipe required 260' feet
Minimum surface pipe required 260 feet per Alt. ① 2
Approved by: RJP 5-27-04
This authorization expires: 11-27-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

4
24
4/7

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Ritchie Exploration Inc.
Lease: Hoffman
Well Number: 5
Field: Burrton

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: S/2 - SW - NE

Location of Well: County: Reno
2970 feet from N / S Line of Section
1980 feet from E / W Line of Section
Sec. 4 Twp. 24 S. R. 4 East West

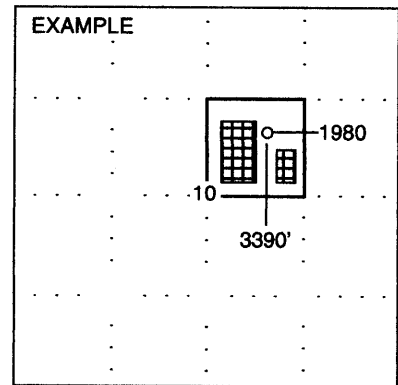
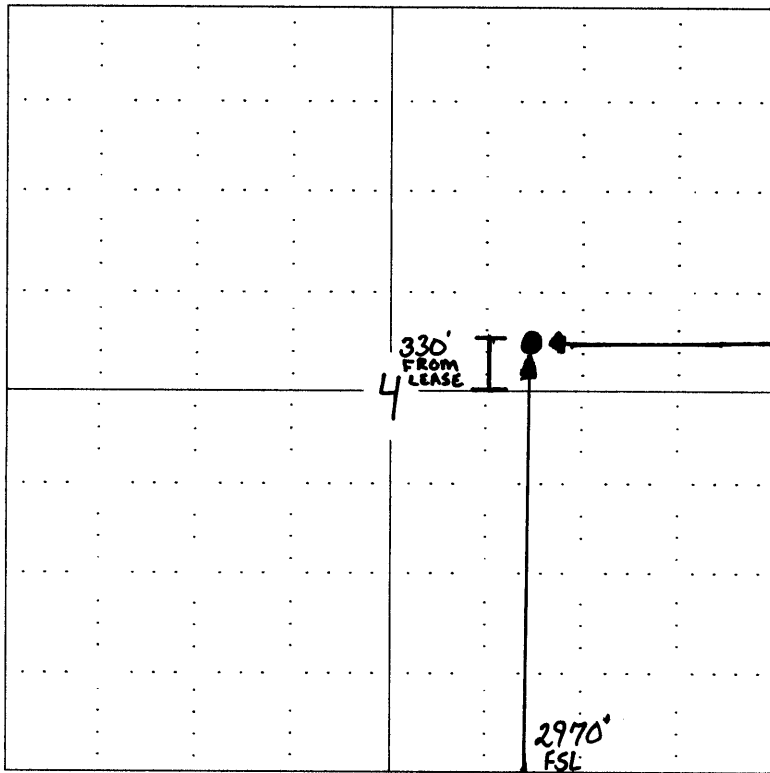
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells;

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

May 26, 2004

Mr. Rocky Milford
Ritchie Exploration, Inc.
PO Box 783188
Wichita, KS 67278-3188

Re: Drilling Pit Application
Hoffman Lease Well No. 5
NE/4 Sec. 04-24S-04W
Reno County, Kansas

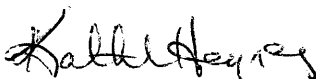
Dear Mr. Milford:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,



Kathleen Haynes
Environmental Protection and Remediation Department

Cc: D Louis