For KCC Use: Effective Date: _	6.21-04
District #	3
SGA? Yes	₹ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Spot	Expected Spud Date June 21, 2004	
OPERATOR: Licenses 30993 Alare. MA E. Resources, Inc. Alares. P.O. Sec. 27 City/State/27 City	month day year	Spot Fast
MALE Resources, Inc.		
Address P. Box 257	OFENAION. LICENSE#	Toco leet from 14 / ¥ 3 Line of Section
Convision Plant Cook Phone: (620) 852-3333 CONTRACTOR: Lonsee 33030 Solo 5 Name: Marvin Kimzey dba Kimzey Drilling Well Drillide For: Well Class: Type Equipment Osign Storage Pool Ext. All Rolary Own Disposal Storage Pool Ext. Cabbe Seismic: a of Holes Other Original Completion Date: Original Total Depth: Control of Surface Elevation: Na International Storage Pool Ext. All Rolary Owiginal Completion Date: Original Total Depth: Control of Surface Pipe Planted to be set: 20 If OWWO: old well information as follows: Original Total Depth: Control of Surface Pipe Planted to be set: 20 If Own If Yes, true vertical depth: KANSAS CORPORATION COMMISSION Bottom Hole Location: Will Depth: Surface Pipe Planted to be set: 20 If Surface P	Name: M.A.E. Resources, Inc.	,
Contry. Allen Weil #:3 Contry. Allen Weil #:3 Contry. Allen Weil #:3 Field Name: Jedier Field Name: Jedier Inger Formation(s): Siguiffuel Name: Jedier Na	Address: Parker, KS 66072	·
Phone: (20) 952-3933 CONTRACTOR: Licenses 33030 5 30 65 Name. Marvin Kirnzey dba Kirnzey Drilling Well Drilled For: Well Class: Type Equipment Own	Control Power Brad Cook	
CONTRACTOR: Licensee 33030 5 30 65	Phone: (620) 852-3333	Loos North Holt
Is this a Promated / Spaced Field? Yes No No No No No No No N		Lease Name: Well #: Well #:
Well Drilled For	CONTRACTOR. License#	
Neal Drilled For: Well Class: Type Equipment	Name: Marvin Kimzey dba Kimzey Drilling	· · · · · · · · · · · · · · · · · · ·
Ground Surface Elevation:	Wall Drilled For Mall Classe Time Environment	
Waler well within one-quarter mile:		
Disposal Wildcat Cable Seismic; s of Holes Other O		
Depth to bottom of fresh water: 2004		
Depth to bottom of usable water. AND and the properties of the pro		Depth to bottom of fresh water: 100+
Surface Pipe by Atternate: 1 2 2 2 2 2 2 2 2 2		Depth to bottom of usable water: 200+
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbage? Directional, Deviated or Horizontal Wells and Direction and Experiments will well of the Well Farm Pond Other X DWR Permit #: DWR Learn Pond Other X DWR Permit will DWR DWR Learn Pond Other X DWR Permit will comply for Permit with DWR Will Cores be taken? If Yes, proposed zone: It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on pluy length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comening from below any usable water to surface writin 120 days of spud date. Or pursuant to Appendix 18" - Eastem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It is print that the statements made herein are true and to the well shall be plugged and belief. Fil		Surface Pipe by Alternate: 1 2
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Wall Source for Drilling Operations: Wall Fam Pond Other X Water Source for Drilling Operations: Wall Fam Pond Other X Water Source for Drilling Operations: Wall Fam Pond Other X Wall Cores be taken? If Yes, proposed zone: ONSERVATION DEVALUE: Will Cores be taken? If Yes, proposed zone: ONSERVATION DEVALUE: Will Cores be taken? If Yes, proposed zone: ONSERVATION DEVALUE: Will Cores be taken? If Yes, proposed zone: ONSERVATION DEVALUE: Will Cores be taken? If Yes, proposed zone: ONSERVATION DEVALUE: AFFIDANT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be each through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "9" - Eastern Kansass surface casing order "133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In hereby certify that the statements made herein are true and tothe best of my knowledge and	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Original Completion Date: Original Total Depth: Squirrel	Operator:	
Directional, Deviated or Horizontal wellting:		
Well Farm Pond Other X		Torrianor at Total Deptil.
DWR Permit #: DWR Permit with DWR	Directional, Deviated or Horizontal wellbore?	
Note: Apply for Permit with DWR	If Yes, true vertical depth: KECEIVEL	
Will Cores be taken? If Yes, proposed zone: Yes	Bottom Hole Location:	
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For KCC Use ONLY API # 15 - 29097-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. P 2 Approved by: 2566-16-04 This authorization expires: 12-16-04 Spud date: Agent: Date:	 A copy of the approved notice of intent to drill shall be posted on ear The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the description. The appropriate district office will be notified before well is either pluging the lift an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of the statements. 	by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 -	Date: Guile 10, 2004 Signature of Operator or Agent: (PL)	na manda Title: Agent
API # 15	For KCC Hee ONLY	
Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 7 (2) Approved by: Corlo of		
Minimum surface pipe required 25 feet per Alt. 7 2 Approved by:		
Minimum surface pipe required feet per Alt. 7 (2) Approved by:		 Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 2 16 - O 4 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		 Submit plugging report (CP-4) after plugging is completed;
Check the box below and return to the address below. Spud date: Agent:	1 10 11	1 1 1
Spud date:Agent:		
Date:		
N	Spud date: Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	****	N
<u>u</u>	Mail to: KCC - Conservation Division, 130 S	5. Market - Room 2078, Wichita, Kansas 67202
		U .

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

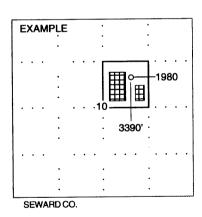
ADINI, 45	Location of Well: County: Allen
API No. 15 - Operator: M.A.E. Resources, Inc.	5060 feet from N / S Line of Section
Lease: Holt	5060 feet from 🗸 E / W Line of Section
Well Number: 3	Sec. 19 Twp. 23 S. R. 20 ✓ East West
Field: lola Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: NWNW - NW - NW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PL AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

nearest	lease line	4	
→ .			
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).