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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OCT 1 7 2003

Form must be Typed

Must be approved by KCC five (5) days prior to commencing WarC WICH TA blanks must be Filled NOTICE OF INTENT TO DRILL

Expected Spud Date December 15 2003	Spot
my onth day year	OF ON OF O
OPERATOR: License# 3288	
Name: Jody Oil & Gas Corporation	330 feet from N / V S Line of Section 1650 feet from V E / W Line of Section
Address: PO Box 422	Is SECTION Regular Irregular?
City/State/Zip: Attica, KS 67009	mogular.
Contact Person: Randy Newberry	(Note: Locate well on the Section Plat on reverse side)
Phone: (620) 254-7251	County: Harper Lease Name: Jacobs Well #: 1
CONTRACTOR: Ligargett 5929	Lease Name: Jacobs Well #:1
CONTRACTOR. License#	
Name: Duke Drilling Co., Inc.	Is this a Prorated / Spaced Field? Target Information(s): Arbuckle
Mali Della de la constanta de	Nearest Lease or unit boundary: 330'
Well Drilled For: Well Class: Type Equipment:	Oracid Outro Et al. 1602
Oil Enh Rec Infield Mud Rotary	Market 11 to 12
Gas Storage Pool Ext. Air Rotary	Public water cupply well within one mile.
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic;# of Holes Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator: SeRoBe 15-077-20(65-00-00	Length of Conductor Pipe required: None
Well Name: Jacobs #1	Projected Total Depth: 5400'
Original Completion Date: Oct. '78Original Total Depth: 4460	Formation at Total Depth: Arbuckle
Original Completion BateOriginal lotal Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #: To be applied for
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	14/11 0
	Will Cores be taken? If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ea	ch drilling rig;
through all unconsolidated materials plus a minimum of 20 feet into the	of by circulating cement to the top; in all cases surface pipe shall be set
If the well is dry hole, an agreement between the operator and the	fistrict office on plug length and placement is necessary prior to plugging.
 i ne appropriate district office will be notified before well is either plus 	goed or production casing is cemented in:
6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	sed from below any usable water to surface within 120 days of spud date.
must be completed within 30 days of the enud date or the well shall	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	t my knowledge and belief.
Date: 16-03 Signature of Operator or Agent:	Title: Vice President
	4.
For KCC Use ONLY	Remember 10:
1 20/65 AA A	File Drill Pit Application (form CDP-1) with Intent to Drill;
	File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 205 Sel feet per Alt. (1)	- Submit plugging report (CP-4) after plugging is completed;
Approved by: R 3 P 11 - 26 · 03	- Obtain written approval before disposing or injecting salt water
This authorization expires: 5-26-04	
	- If this permit has expired (See: authorized expiration date) please
	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	- If this permit has expired (See: authorized expiration date) please

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 077-20, 494 (10/03/78)	Location of Well: County:_Harper
Operator: Jody Oil & Gas Corporation	330 feet from N / V S Line of Section
Lease: Jacobs	1000
Well Number: 1	
Field: Spivey-Grabs	Sec. <u>26</u> Twp. <u>31</u> S. R. <u>9</u>
Number of Acres attributable to well: 10	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SE _ SW _ SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	 —

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

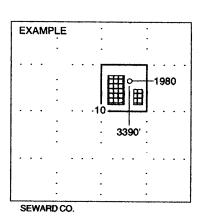
(Show footage to the nearest lease or unit boundary line.)

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 ·		
	See	Attached
	Plat	Maps
 : : 	•	
 ·		
·		370 1650



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

November 25, 2003

Mr. Randy Newberry Jody Oil & Gas Corporation PO Box 422 Attica, KS 67009

RE:

Drilling Pit Application Jacobs Lease Well No. 1 SE/4 Sec. 26-31S-09W Harper County, Kansas

Dear Mr. Newberry:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-6231 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathleen Haynes I

Environmental Protection and Remediation Department

cc: Doug Louis