

For KCC Use: 6-9-04
Effective Date: _____
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 06 10 2004
month day year

Spot _____ East West
- SE - SW Sec. 17 Twp. 31S S. R. 15E

OPERATOR: License# 33365 2/28/05
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Contact Person: Melissa Thieme
Phone: 913-748-3987

660 feet from (S) / (N) (circle one) Line of Section
1980 feet from (E) / (W) (circle one) Line of Section
Is SECTION Regular Irregular?

CONTRACTOR: License# 5675 6/30/05
Name: McPherson Drilling

(Note: Locate well on the Section Plat on reverse side)
County: Montgomery
Lease Name: Likes Well #: 14-17
Field Name: Cherokee Basin Coal Gas Area

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWO Disposal Wildcat Cable
 Seismic; # of Holes Other Other

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cherokee Coals
Nearest Lease or unit boundary: 660'

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Ground Surface Elevation: 981 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: RECEIVED
Bottom Hole Location: KANSAS CORPORATION COMMISSION
KCC DKT #: JUN 0 4 2004

Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: None
Projected Total Depth: 1400 Feet
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other X

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/3/04 Signature of Operator or Agent: Melissa Thieme Title: Agent

For KCC Use ONLY
API # 15 - 125-30562-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. * (2)
Approved by: RJP 6-4-04
This authorization expires: 12-4-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

17 31 15E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Layne Energy Operating, LLC
 Lease: Likes
 Well Number: 14-17
 Field: _____

Location of Well: County: Montgomery
660 feet from S / N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Sec. 17 Twp. 31S S. R. 15E East West

Number of Acres attributable to well: SW/4
 QTR / QTR / QTR of acreage: _____ - SE - SW

Is Section Regular or _____ Irregular

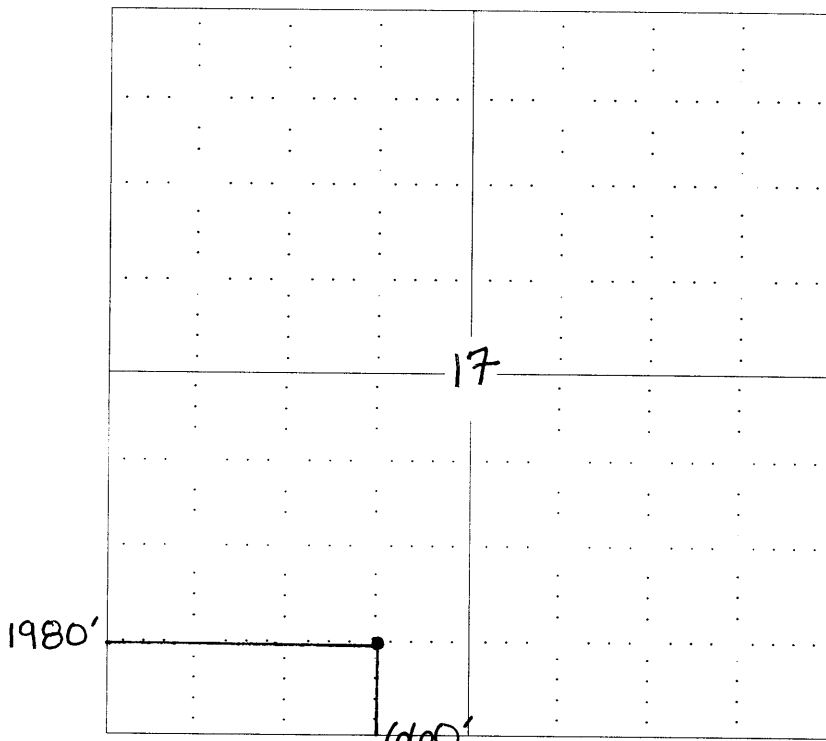
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

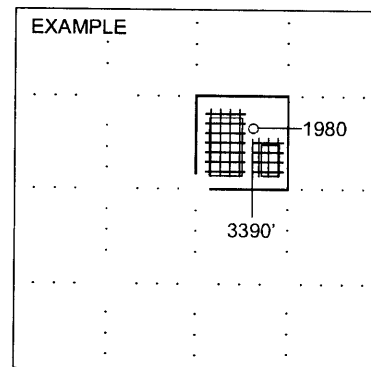
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 04 2004
 CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).