KCC OIL/GAS REGULATORY OFFICES

Date: <u>06/08/16</u>	District: <u>02</u>
	New Situation Lease Inspection
	Response to Request Complaint
	Follow-Up Field Report
Operator License No: 8748	API Well Number: 15-169-19046
Op Name: Sheldon Brothers Agency	Spot: S2 SE SE Sec 7 Twp 14 S Rng 2 E W
Address 1: PO Box 1100	330 Feet from N S Line of Section
Address 2:	660 Feet from Feet from E/W Line of Section
City: Salina	GPS: Lat: 38.84253 Long: 97.57781 Date:
State: Ks. Zip Code: 67402 -1100	Lease Name: Sheldon Well #: 3 SWD
Operator Phone #: (913) 825-1561	County: Saline DOCKET # E - 17237
Reason for Investigation:	
Follow up ; Request from Central office to ve	erify well location
Problem:	
Investigate if well still is in existence	
Persons Contacted:	
Findings:	
- 0.000 0.000	as State Patrol offices in Salina Kansas Visual Inspection of the
area as well as verification with GPS	
area as well as vermoation with or s	
	775
LATER ALSO CAUTACTED SCOTT'S	WELL SERVICE WAS HAS PERFORMED WORK ON THE
	1 101 / STUDY STATE TO A A A A A A A A A A A A A A A A A A
1 \21 \11 \1 \1	
MITUS I FACT AND NOW UNDER T	HS PARKING LOT OF KONSONS AWY PATROL.
ON THE LEAST, MISS.	dk.
Action/Recommendations: Follo	w Up Required Yes V No Date:
NONE- Close Case	
Verification Sources:	Photos Taken: NO
▼ RBDMS	TA Program By: Jerry Sparling
T-I Database District Files	Courthouse Environmental Compliance Regulatory Specialist
✓ Other: Google Earth Pro	Environmental compliance regulatory opecialist
Retain 1 Copy District Office Send 1 Copy to Conservation Division	S

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, ,	38.8425347	
CASING MECHANICAL INTEGRITY TEST	_97.5778138 роскет # <u>£-17-23</u> 7	
Disposal Enhanced Recovery:	SE SE, Sec 7, T 14 S, R 2W 100	
Repressuring Flood	Feet from South Section Line Feet from East Section Line	
Date injection started API #15 — Mov-73	Lease Skeffon 3 #3 Well # & WD	
Operator: Shellon Bis Agenti	Operator License # 8748 PA 1998 ?	
Name & Address B/-//79	Contact Person Don Sims	
Salina XC 67402	Phone 9/3 - 826 - 6371	
If Dual Completion - Injection above Conductor Surface Size Set at Cement Top Bottom DV/Perf. Packer type Zone of injection 3/60 ft. to	Froduction Liner Size Size Size Set at 3/30 3/69 Set at 3/30 Type Indicate Size Set at 3/30 Size 55/49 Set at 3/30 Find plug back Set at	
L D	Set up 2 Annular Pres. during test 130#	
D	Set up 3 Fluid loss during test obbls.	
A T Tested: Casing or Casin	g - Tubing Annulus 🔀	
The bottom of the tested zone is shut in with		
	7 600	
Test Date <u>6-8-96</u> Using		
The operator hereby certifies tha	Scattle Well Sent Company's Equipment the zone between feet and _3/30 feet	
The operator hereby certifies that was the zone tested +	Scattle Well Sint Company's Equipment	
The operator hereby certifies that was the zone tested + S	Scatt well Sent Company's Equipment to the zone between feet and _3/30 feet on Simu \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
The operator hereby certifies that was the zone tested + S The results were Satisfactory	Scatt well Sent Company's Equipment t the zone between	
The operator hereby certifies that was the zone tested + S	Scattle Well Sent Company's Equipment t the zone between	
The operator hereby certifies that was the zone tested + S The results were Satisfactory State Agent Release States	Scattle Well Sint Company's Equipment t the zone between feet and	





CAS LOCATION OF THE SHELDON # 3
PARKING LOT OF THE YS STATE PAIROL OFFICE.

