For KCC Use: Effective Date: District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Nearest Lease or unit boundary: 580 Feet Nearest Lease or unit b	Must be approved by KCC five	(5) days prior to commencing well
Name	Expected Spud Date July 1, 2004	Spot P
Name	1/22/04	5. n vest
Name _ Dark Cherokee Beain Operating Co. LLC Activases. 341 Country Rd 5400 City/State/Tip. Independence KS 67301 RECEIVED Contract Parson Troy Williams Phone: \$20-331-7870 Long-troy Williams Phone: \$20-331-7870 CONTRACTOR: Licenses _ 5675 Well Class: Type Equipment: Coll	OFENATOR. License#	1000 FFI
County: More Loote well on the Section Plat on reverse side) Contact Ferson: Dry Williams Contact Ferson: Dry Williams CONTRACTOR: Licensel 5675 CONTRACTOR	Name: Dart Cherokee Basin Operating Co. LLC	leet nom VE / VV Line of Section
County. Mortgomery County	Address: 3541 County Rd 5400	Is SECTIONRegularIrregular?
Phone: 262-331-7870 UNN 2 2 2004 CONTRACTOR: Licenses 5675 Name: McPherson Drilling Well Class: Type Equipment: Oil of Rin Re infelled Mud Relary Well Drilled For. Well Class: Type Equipment: Oil of Rin Re infelled Mud Relary Wolcat Seletimic: # of Holes Other Other Other Other Ordinal Completion Date: Original Total Depth: Depth to bottom of usable water: 100 1 Elegih to bottom of reb water: 100 1 Elegih to bottom of usable water: 100 1 Elegih to bottom of reb water: 100 1 Elegih to bottom of usable water: 100 1 Elegih to bottom of		
Well Drilled For: Well Class: Type Equipment: Mod Rotary Mod	Phone: 620-331-7870	
Well Drilled For: Well Class: Type Equipment: Mod Rotary Mod	1000 JUN 2 2 2007	Field Name. Cherokee Basin Coal Gas Area
Nearest Lease or unit boundary. 580 Feet feet MSL Mail Rotary Gas Storage Pool Ext. Air Rotary Midcat Cable Midcat Midcat Cable Midcat Midcat Cable Midcat Midca	CONTRACTOR: License# 5675 Name: McPherson Drilling KCC WICHITA	Is this a Prorated / Spaced Field? Yes ✓ No
Ground Surface Elevation: 912 Foot	MAN Dellard Form Mall Classes Time Seviements	Nearest Lease or unit boundary: 580 Feet
Gas Storage Pool Ext Air Rotary Water well within one mile: Set No Set No Cable Set Set No Cable Set Se		
Seismic; # of Holes		
Depth to bottom of fresh water: DD + Depth to bottom of susable water: DD + Depth to bottom of susable water: DD + Depth to bottom of usable water: DD + DEPTh To the usable water DD + DEPTh To the usable water of usable water DD + DEPTh To the usable water DD + DEPTh To the usable water DD + DEPTh To the usable water DD +		
Depth to bottom of usable water: 2-00.1		Depth to bottom of fresh water: 100 +
If OWWO: old well information as follows: Operator:		
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Completion: Original Completion: Original Completion: Original Completion: Original Completion: Original Completion: Original Comp	Other	<u> </u>
Operator: Well Name: Original Completion Date: Original Completion Dat	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	_	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Source Source Sour	•	
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Notic Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - / 2 - 3 - 3 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5		
Vest No Well Farm Pond Other DWR Permit #: DWR Permit with DWR DWR Permi	Original Completion Date:Original lotal Depth:	Tomaton at rotal popul
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR) Yes No	Directional, Deviated or Horizontal wellbore? Yes ✓ No	
Note: Apply for Permit with DWR Note: Apply for Permit Per	If Yes, true vertical depth:	
Will Cores be taken? Yes No	•	
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: June 21, 2004 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 12 - 3 - 58 I - 00 Conductor pipe required		
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Date: June 21, 2004 Signature of Operator or Agent: Different Complete Complete Complete Complete Complete Conductor pipe required None feet	 A copy of the approved notice of intent to drill shall be posted on eac The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into th If the well is dry hole, an agreement between the operator and the di The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order 	It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15 - 12 5 - 30 5 8 1 - 000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
For KCC Use ONLY API # 15	Date: June 21, 2004 Signature of Operator or Agent:	Title: Sr Regulatory & Safety Compliance Specialist
API # 15 - /2 5 - 30 5 8		/Remember to:
API # 15 - \(\frac{12}{3} \) \(\frac{5}{3} \)	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	API # 15 - 125 - 30581-000	
Minimum surface pipe required feet per Alt. + 2 Approved by: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this authorization expires: 12 - 22 - 09 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent:		· · · · · · · · · · · · · · · · · · ·
Approved by: 12-22-09 This authorization expires: 12-22-09 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		
This authorization expires: 12 - 22 - 09 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	$(\mathcal{I} + \mathcal{I}) + \mathcal{I} $	
This authorization expires: 12 - 25 - 29 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: S	7. pp.10100 by	
Spud date: Agent: Signature of Operator or Agent: Signature or Signatur	This authorization expires: 12 - 22 - 09	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of effective date.)	<u>'</u>
		•
Date:	Spud date:Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas, 67202		[n

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	3230 FSL feet from N / V S Line of Section
Lease: M & B Becker	4600 FEL feet from F E / W Line of Section
Well Number: B1-12	Sec. 12 Twp. 31 S. R. 14E V East West
Field: Cherokee Basin Coal Gas Area	'
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SE _ SW _ NW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

DI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			T :	31.5 : :			RECEIVED JUN 2 2 2004 KCC WICHITA
	· · ·			4600	FEL		RIYE
FSA		•	· / / / / / / / / / / / / / / / / / / /	1	· · · · ·		EXAMPLE
3.330		· · ·	· · · ·	: : :	: 	· · ·	3390'
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		· • • •	·		·	•	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton. Montgomers Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).