For KCC		6.	2.04
Effective	Date: _		
District #			
SGA?	Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed
Form must be Signed
All blanks must be Filled

Operator: N/A Well Name: N/A Original Completion Date: N/A Directional, Deviated or Horizontal weilbore?	Must be approved by KCC five	(5) days prior to commencing well	illea ,
OPERATOR: Locroses 29312 4 2 3 0 4 Name. Carroll Energy LLC Name. Name. Name libele Name. Name. Name libele Name. Na	Expected Spud Date		
Country: Willison Contract Person: Erry Carroll Phone: (620) 331 7166 Phone: (620) 331 7166 Phone: (620) 331 7166 Country: Willison Contract Country: Willison Country: Willi	Name: Carroll Energy, LLC Address: 2198 Valley High Dr	360 feet from N / ✓ S Line of Section 4920 feet from ✓ E / W Line of Section	
Phone: (\$20) 331 7186 KCC WICHITA CONTRACTOR: License# 33374 KCC WICHITA CONTRACTOR: License# 33374 Well Drilled For: Well Class: Type Equipment: Fredonia Is this a Prorated / Spaced Field? Type Equipment: Ground Strategy Pool Est. Air Rotagy Pool Est. Air	City/State/Zip: Independence, KS 67301		
CONTRACTOR: Licensel 33374 KCC WICHIA Name: James D. Lerenz Well Dilled For Well Class: Type Equipment: Oil For Name: Infield Mam: Freddonis Is it is a Proreated / Specad Field? Target Formation(s): Coals, Mississippi Water well within one-quarter mile: Well Name: Infield Mam: Infield Water well within one-quarter mile: Well Name: Infield Mam: Infield Water well within one-quarter mile: Diph to bottom of treah water: 1007 Surface Pipe by Alternate: If OWN: O dot well information as follows: Operator: M. N. Well Name: Infield Mam: Infield Water well within one-quarter mile: Diph to bottom of treah water: 1007 Surface Pipe by Alternate: If Well Name: Infield Mam: Infield Water well within one-quarter mile: Depth to bottom of treah water: 1007 Surface Pipe by Alternate: If Well Name: Infield Mam: Infield Water seal within one-quarter mile: Well Name: Infield Mam: Infield Water well within one-quarter mile: Depth to bottom of treah water: 1007 Surface Pipe by Alternate: If Well Name: Infield Mam: Infield Water well within one-quarter mile: Depth to bottom of treah water: 1007 Surface Pipe by Alternate: If Well Name: Infield Mam: Infield Water well within one-quarter mile: Depth to bottom of treah water: 1007 Surface Pipe by Alternate: If Well Name: Infield Mam: Infi	Bhone: (620) 331 7166	County: Wilson Fisele	
Second Property Second Pro		Field Name: Fredonia Well #: 5 = 1	
Ground Surface Elevation: 904 feet MSL	CONTRACTOR: License# 33374	Is this a Prorated / Spaced Field? Target Formation(s): Coals, Mississippi	No
Water well within one quarter mile: Value Cable	Well Drilled For: Well Class: / Type Equipment:	004	
Gase Storage Pool Ext. Gable	Oil Enh Rec Infield Mud Rotary		VISL ∃.V
Depth to bottom of fresh water 100*	Gas Storage Pool Ext. Air Rotagy		JNO
Depth to bottom of usable water; 300*	OWWO Disposal Wildcat Cable		7140
If OWWO: old well information as follows: Operator: NIA Well Name: NIA Original Total Depth: NIA Original Completion Date: NIA Original Completion Date: NIA Original Total Depth: NIA Original Completion Date: NIA Original Total Depth: NIA Original Completion Date: NIA Original Completion Date: NIA Original Total Depth: NIA Original Completion Date: NIA Original Total Depth: NIA Original To			
Operator: NA Well Name: NA Original Completion Date: NIA Original Completion Date: NIA Original Completion Date: NIA Original Total Depth: NIA Directional, Deviated or Horizontal weilbore?	Utner	Surface Pipe by Alternate: 1 2	•
Well Name: NA Original Completion Date: NA Original Total Depth: NA Original Completion Date: NA Original Total Depth: NA Original Total Depth: NA Original Total Depth: NA Original Total Depth: NA Original Completion Date: NA Original Complet	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 ft.	
Original Completion Date: NA Original Total Depth: N/A Directional, Deviated or Horizontal wellbore?	Operator: N/A	Length of Conductor Pipe required: None	
Water Source for Drilling Operations: Water Source of Drilling Operations: Water Source for Drilling Operations: Water Source of Drilling Operation Source of Paper Water Source of Drilling Operation Source of Paper Water Source of Paper Water Source of Paper Water Source of Paper Wa			
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth; NA Bottom Hole Location: NA KCC DKT #; NA **NA	Original Completion Date: N/A Original Total Depth: N/A	Tormation at Total Doptin	
If Yes, true vertical depth; N/A	Directional, Deviated or Horizontal wellbore?		
RCC DKT #: N/A Noticy Apply for Permit with DWR Yes Noticy	If Yes, true vertical depth: N/A		/
### AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my beowiedge and belief. For KCC Use ONLY API # 15 - 25	Bottom Hole Location: N/A		
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For KCC Use ONLY API # 15 - 2 5 8 / 2 - 0000 Conductor pipe required	 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into th If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order 	It by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. istrict office on plug length and placement is necessary prior to pluggin , ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cemen	nting
For KCC Use ONLY API # 15 - 25 5 2 5 2 5 2 5 2 5 6 6 6 6 7 6 6 6 7 7 8 8 8 8 8 8 8 8 8 8	I hereby certify that the statements made herein are true and to the best of	my kaowledge and belief.	
For KCC Use ONLY API # 15 - 25 5 2 5 2 5 2 5 2 5 5 2 5 6 6 6 6 6 6	Date: 5-27-04 Signature of Operator or Agent:		
API # 15 - 25 5 8 2 - 0000 Conductor pipe required	For KCC Hea ONLY		
Conductor pipe required	205-75812-0000		6
Minimum surface pipe required Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		· · · · · · · · · · · · · · · · · · ·	10
Approved by: D 5 - 28 - O 4 This authorization expires: 1 - 28 - O 4 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Description of the control of	20		
This authorization expires: 1.2.3.04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	The same of the sa		1.
Check the box below and return to the address below. Check the box below and return to the address below.	1173.00		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Spud date: Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature of Operator	•		7
Spud date: Agent: Signature of Operator or Agent: Date:	(1.115 Supported to the state of white of thorners of effective date.)	Well Not Drilled - Permit Expired	
	Spud date: Agent:	Signature of Operator or Agent:	6
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202			M

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

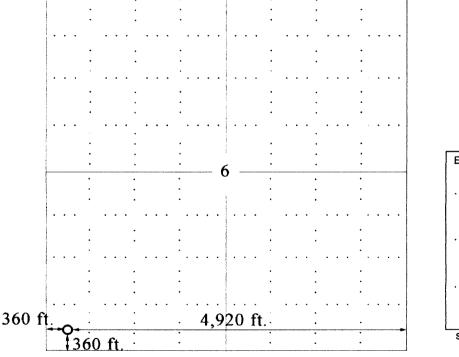
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Wilson
Operator: Carroll Energy, LLC	360 feet from N / V S Line of Section
Lease: Norman Eisele	4920 feet from VE / W Line of Section
Well Number: C-2 Field: Fredonia	Sec. 6 Twp. 29 S. R. 16
Number of Acres attributable to well:	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: SW _ SW _ SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

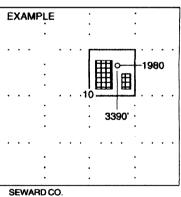
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)







NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).