

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY P

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Applied For _____ EXPIRATION DATE _____

OPERATOR Watson Petroleum, Inc. API NO. 15-191-21,154

ADDRESS 403 N. Hillcrest COUNTY Sumner

Wichita, Kansas 67208 FIELD Bittercreek

** CONTACT PERSON L.A. Watson PROD. FORMATION _____
PHONE (316) 682-7131

PURCHASER None LEASE Warren

ADDRESS _____ WELL NO. 7

WELL LOCATION SW/4 SE/4 SE/4

DRILLING DNB Drilling Co., Inc. Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS Garvey Bldg. the (Qtr.) SEC 1 TWP 35S RGE 1E.

Wichita, Kansas 67202

PLUGGING Chet Shephard Drilling, Inc. WELL PLAT

CONTRACTOR _____ (Office Use Only)

ADDRESS Geuda Springs, Kansas KCC KGS

TOTAL DEPTH 3512 PBTD _____ SWD/REP _____

SPUD DATE 11/26/80 DATE COMPLETED 12/1/80 PLG. _____

ELEV: GR _____ NA _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None.

Amount of surface pipe set and cemented 251 DV Tool Used? None.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other D & A.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

L.A. Watson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L.A. Watson

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of July, 19 82.



Kay Lowther
(NOTARY PUBLIC)

MY COMMISSION EXPIRES _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUL 27 1982

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Watson Petroleum, Inc. LEASE Warren

SEC. 1 TWP 35S RGE. 1E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface hole	0	250		
Lime	250	413		
Shale	413	729		
Sand, Shale & Lime	729	1194		
Lime & Shale	1194	1593		
Shale & Lime	1593	2393		
Shale & Sand	2393	2647		
Shale & Lime	2647	3030		
Lime	3030	3162		
Lime & Shale	3162	3325		
Lime, Shale & Sand	3325	3475		
Lime	3475	3512	RTD	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		251	Common	175	2% Gel 3% C.C.
Production		4 1/2"		3499	Common	125	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					Open Hole
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. acid & fracture	3512

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	bbis.
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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