For KCC Use:

Effective Date:

District #

SCA2 Vec Mag

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Soud Date May 25, 2004	(e) adjopner to commencing wen	
Expected Sput Date		ast
month day year		Vest
OPERATOR: License# 32906 Property Company Comp	1607 feet from N / ✓S Line of Section 1748 T / ✓W Line of Section	
Name: T & R Well Service	leet from E / W Line of Section	
Address: Box 432	Is SECTIONRegularIrregular?	
City/State/Zip: Fredonia, KS 66736	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Robin Pierpoint	County: Wilson	
Phone: (620) 625-2463	Lease Name: Pierpoint Well #: 40	
CONTRACTOR: License# 30638 1/36/65	Field Name: Fredonia	
Name: Little Joe Oil Company	Is this a Prorated / Spaced Field?  Yes   ✓	]No
	Target Formation(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 892'	
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 849 feet Management of the Management of	n
Gas Storage Pool Ext. Air Rotary		
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Depth to bottom of fresh water: 100+	]NO~
Seismic; # of Holes Other	Depth to bottom of tresh water: 1904  Depth to bottom of usable water: 150+	
Other	Surface Pipe by Alternate: 1 \( \sqrt{2} \)	
If CMARACO, and well information as fallows:	Length of Surface Pipe Planned to be set: 40'	
If OWWO: old well information as follows:  Operator:	Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 1,100'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville	
Original Completion DateOriginal Total Deptil	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
If Yes, true vertical depth: RECEIVED	DWR Permit #:	مر
Bottom Hole Location: KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken? ✓ Yes	No
MAY 2 0 2004	If Yes, proposed zone: Bartlesville	
CONSERVATION DIVISION The undersigned hereby affirms that the following minimum requirements will be met:	FIDAVIT slugging of this well will comply with K.S.A. 55 et. seq.	
through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging	nting
I hereby certify that the statements made herein are true and to the best of	· ./	
Date: Ma 20, 200 Signature of Operator or Agent:	na Thanda Title: Agent	
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15 - 205 - 258/3-0000	- File Completion Form ACO-1 within 120 days of spud date;	-
Conductor pipe required / feet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>	`
Minimum surface pipe required 4 6 feet per Alt. \$ (2)	Submit plugging report (CP-4) after plugging is completed;     Obtain written approval before disposing or injecting salt water.	0.
Approved by. 4 10 1 0 1		$\mathcal{Q}$
This authorization expires: 12-1-0-1 (This authorization void if drilling not started within 6 months of effective date.)	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	1
	Well Not Drilled - Permit Expired	1
Spud date:Agent:	Signature of Operator or Agent:	\
Landa de la companya	Date:	1

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

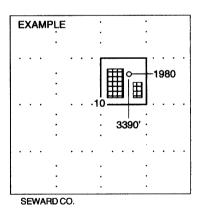
API No. 15 -	Location of Well: County: Wilson
Operator: T & R Well Service	1607feet from N / ✓ S Line of Section
Lease: Pierpoint	1748 feet from E / W Line of Section
Well Number: 40	Sec. 1 Twp. 29 S. R. 14 ✓ East Wes
Field: Fredonia	_
Number of Acres attributable to well:	Is Section:   ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SESW - NE - SW	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).