0226

For KCC Use: 7-4-04 Effective Date: ___ District #

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002
Form must be Typed

SGA? Yes No				NTENT TO DRILL	Form must be Signed All blanks must be Filled
	lede			e (5) days prior to commencing well *1962 intent had location at C SE NE	
Expected Spud Date	July	5, day	2004	*Spot Apel2 SE NE	East
		uay	year 70' S	S 310' E of _ SE _ NE _ Sec. 8 _ Twp. 35	
OPERATOR: License#	33168			2050' FNL feet from VN 350' FEL feet from VN	S Line of Section
1141110.	ERATING COMPA	NY, LLC		leet from [V] E	W Line of Section
Address: 125 N. Marke	Kansas 67202	R	ECEIVED	Is SECTIONRegularIrregular?	
City/State/Zip.	Pattisson		LOLIVLD	(Note: Locate well on the Section Plat of	on reverse side)
Phone: 316-267-4379		JU	N 2 5 2004	County: Barber Lease Name: Pierson OWWO	Well #: 1
CONTRACTOR: License#		KC	C WICHITA	Field Name: Aetna Is this a Prorated / Spaced Field? Target Information(s): MISSISSIPPIAN	Yes No
Well Drilled For:	Well Class:	Type	Equipment:	Nearest Lease or unit boundary: 330' Ground Surface Elevation: 1596'	for MCI
Oil Enh F	Rec Infield	V	lud Rotary	Water well within one-quarter mile:	Yes No
✓ Gas Stora	· =	=	ir Rotary	Public water supply well within one mile:	Yes No
OWWO Dispo	=	∐c	able	Depth to bottom of fresh water:150'	·
Seismic;# of	f Holes Other			Depth to bottom of usable water: 180'	
Other	*******			Surface Pipe by Alternate: 1 2	
If OWWO: old well inform				zong or candoo i ipo / larinoa to be det.	eady set at 613'
Operator	den Drilling, Inc.			Length of Conductor Pipe required: NONE	
Well Name: Pierson 1 Original Completion Date: 12/11/62 Original Total Depth: 4989'				Projected Total Depth: 4989' Formation at Total Depth: MISSISSIPPIAN	
Original Completion D	ate: 12/11/02	Original Total	Depth: 4989 *	Tormation at Total Deptil.	
Directional, Deviated or He	orizontal wellbore?		Yes 🗸 No	Water Source for Drilling Operations: Well Farm Pond Other TO BI	E HAULED
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DW	/B
KCC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	
			AFF	FIDAVIT	
The undersigned hereby	affirms that the dri	illing, comple	tion and eventual p	olugging of this well will comply with K.S.A. 55 et. sec	1.
It is agreed that the follow					
1. Notify the appropria	ate district office p	rior to spud	ding of well;		
	unt of surface pipe	e as specified	d below <i>shall be s</i>	ach drilling rig; set by circulating cement to the top; in all cases surfa the underlying formation.	ice pipe <i>shall be set</i>
4. If the well is dry ho	ole, an agreement	between the	operator and the	district office on plug length and placement is neces	sary <i>prior to plugging:</i>
The appropriate dis	strict office will be	notified befor	re well is either plu	gged or production casing is cemented in;	
Or pursuant to Apr	II COMPLETION, pendix "B" - Faste	production pi	ipe shall be cemen	ited from below any usable water to surface within 1.rr #133,891-C, which applies to the KCC District 3 ar	20 days of spud date.
must be completed	within 30 days of	the spud da	te or the well shall	be plugged. <i>In all cases, NOTIFY district office</i> p	rior to any cementing.
				of my knowledge and belief.	, 3
Date: 6/24/04	0		=	Operat	- ione Managar
Date: 6/24/04	Signature of (Operator or A	Agent: Dean Pattiss		ons Manager
			Dean't duss	Remember to:	
For KCC Use ONLY	1 017	39.00	0-01	- File Drill Pit Application (form CDP-1) with Intent	
API # 15 - 00 1		7 1.00	0-0(File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field pr 	
Conductor pipe required		fee	et	Notify appropriate district office 48 hours prior to	
Minimum surface pipe re		fee	et per Alt. 🛈 💈	- Submit plugging report (CP-4) after plugging is o	
Approved by	629.0	۲		- Obtain written approval before disposing or inject	[[]
This authorization expires		04		If this permit has expired (See: authorized expiral check the box below and return to the address)	ition date) please
(This authorization void if	drilling not started w	ithin 6 months	of effective date.)	Well Not Drilled - Permit Expired	Jelow. U
Spud date:	Agent:			Signature of Operator or Agent:	~
				Date:	w
	Mail to: KCC	Concerna	ion Division 120	C Market Doom 0070 Wishing Kourses 07000	5

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

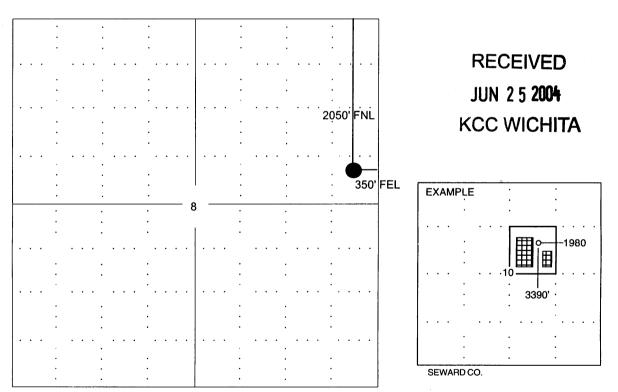
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Barber
Operator:WOOLSEY OPERATING COMPANY, LLC	feet from VN / S Line of Section
Lease: Pierson OWWO	350' FEL feet from F E / W Line of Section
Well Number: 1	Sec. 8 Twp. 35 S. R. 13 East V West
Field:Aetna	
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

June 29, 2004

Mr. Dean Pattisson Woolsey Operating Company, LLC 125 N. Market Ste 1000 Wichita, KS 67202

RE: Drilling Pit Application

Pierson OWWO Lease Well No. 1

NE/4 Sec. 08-35S-13W Barber County, Kansas

Dear Mr. Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathleen Havnes

Environmental Protection and Remediation Department

cc: S Durrant