

EFFECTIVE DATE: 9-16-92
DISTRICT # 1
SEAT Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 15 92 Spot SE SE NW Sec 2 Twp 18 S. Rg 43 East X West

OPERATOR: License # 30605
Name: HGB Oil Co., Edwin C. Schuett & Sharp
Address: 1707 South Jasmine Engineering
City/State/Zip: Denver, CO 80224
Contact Person: H. Gordon Beamguard
Phone: 303-782-9443

2910 feet from 330' E North line of Section
2970 feet from 330' E East line of Section
IS SECTION REGULAR X IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Greeley
Lease Name: Witt "A" Well #: 2
Field Name: Wildcat
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Morrow
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3890' Estimate. feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1700'
Surface Pipe by Alternate: 1 X 2 350'
Length of Surface Pipe Planned to be set: None
Length of Conductor pipe required: 5250'
Projected Total Depth: Lower Morrow
Formation at Total Depth: Lower Morrow
Water Source for Drilling Operations: X well farm pond other
DWR Permit #: Will Cores Be Taken?: yes X no
If yes, proposed zone:

CONTRACTOR: License #: advise prior to spud date
Name: Unknown

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWMO Disposal X Wildcat Cable
Seismic # of Holes Other

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/8/92 Signature of Operator or Agent: Edwin C. Schuett Title:

FOR KCC USE:
API # 15- 071-20573-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. X
Approved by: C.G. 9-11-92
This authorization expires: 9-11-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

Handwritten: D184595-C
Will not be drilled
withdrawing
Derrick

Vertical stamps: 2, 18, 43
SEP 11 1992
9-11-92

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

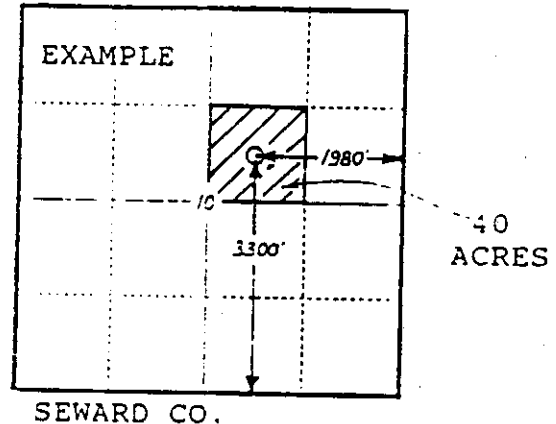
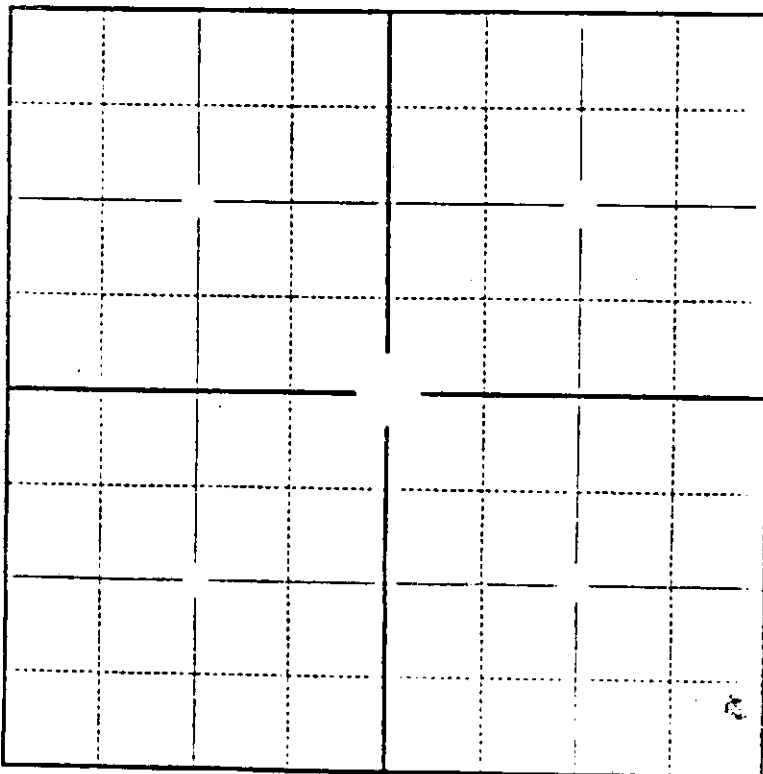
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

EDWIN C. SCHUETT
Petroleum Geologist
1616 Glenarm Place, Suite 1804
Denver, Colorado 80202
(303) 825-6005

February 26, 1993

TO: Chris Bean, Kansas Corporation Commission

RE: HGB et al Witt "A" #1 & #2
NW/4 Section 2, T18S, R43W
WILDCATS
Greeley County, Kansas

The attached Intents are to extend the existing intents for the two captioned wells. We have not been able to get in to drill these locations but still plan to do so. Please advise if anything else is needed for these extensions to be approved.

Yours truly


Ed Schuett

RECEIVED
STATE CORPORATION COMMISSION

MAR 3 1993

CONSERVATION DIVISION
Wichita, Kansas