

FOR KCC USE:

CORRECTED LEASE NAME

FORM C-1 7/91

EFFECTIVE DATE: 4-1-92

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas

FORM MUST BE SIGNED

SEAT Yes X No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3 15 92 month day year

Spot W 1/2 Lot 6 AKA SESW Sec 2 Twp 18 S Rg 43 East West

OPERATOR: License # 30868 Name: MW Petroleum Corporation Address: 1700 Lincoln Street, Suite 1900 City/State/Zip: Denver, CO 80203-4519 Contact Person: D. Gibbons Phone: (303) 337-5425

330 feet from South North line of Section 3170 feet from East West line of Section IS SECTION REGULAR X IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side) County: Greeley

CONTRACTOR: License #: TO BE DETERMINED Name:

Lease Name: Brewer Well #: 24-2 Field Name: Moore-Johnson

Is this a Prorated/Spaced Field? X yes no

Table with columns: Well Drilled For, Well Class, Type Equipment. Rows include Oil, Gas, OWMO, Seismic, etc.

Target Formation(s): Morrow

Nearest lease or unit boundary: 330

Ground Surface Elevation: 3917 feet MSL

Water well within one-quarter mile: X yes no

Public water supply well within one mile: X yes no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1700'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 500'

Length of Conductor pipe required: None

Projected Total Depth: 524.1'

Formation at Total Depth: 5026'

Water Source for Drilling Operations:

well farm pond X other

DWR Permit #:

Will Cores Be Taken? X yes no

If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? X yes no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/14/92 Signature of Operator or Agent: Title: Sr. Drilg. Prod. Engr.

FOR KCC USE: API # 15-071-20, 559-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 1 Approved by: 4-20-92 9/27/92 This authorization expires: 9/27/92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED APR 14 1992 4-14-92 CONSERVATION DIVISION WICHITA, KS KANSAS CORPORATION COMMISSION

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR MW Petroleum
 LEASE Brewer
 WELL NUMBER 24-2
 FIELD Stateline

LOCATION OF WELL: COUNTY Greeley
330 feet from south/north-line of section
3170 feet from east/west-line of section
 SECTION 2 TWP 18S RG 43W

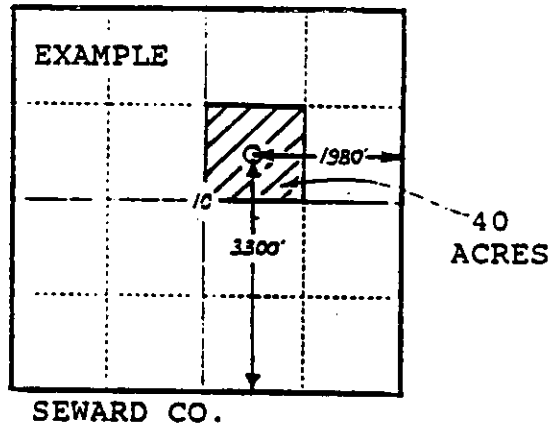
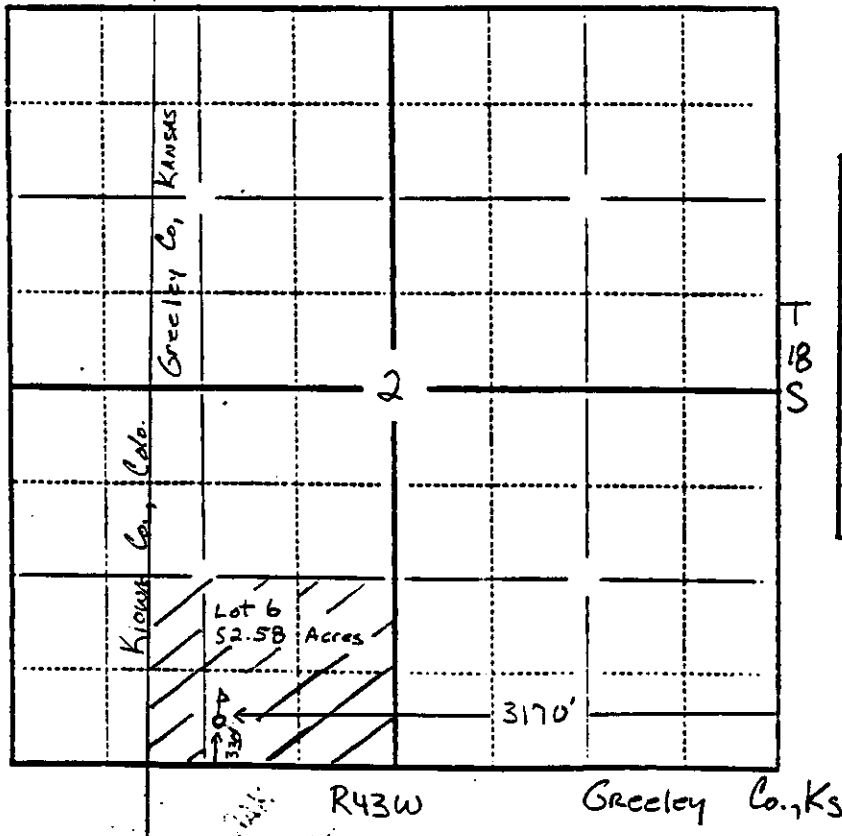
NUMBER OF ACRES ATTRIBUTABLE TO WELL 52.58
 QTR/QTR/QTR OF ACREAGE C - SE - SW

IS SECTION _____ REGULAR or X IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW X SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.