

FORM HUST BE TYPED FORM MUST BE STERED ALL BLANKS MIST BE FILLED

SEATYes	, No	Must be approved	by the K.C.C. f	ive (5) days prior to commencing well			
Expected Spur	10	15	92	W2272 NE NW sec 2 Tup 18 s. Rg 43 x Veet			
expected spor	month	day	year	(مِهوم الم الم			
	205	as /	·				
OPERATOR: Lie	3060	05					
Mama: HGB	Oil Co., E	đwin C. Schu	ett & Sharp.	Eng. is section regular x irregular?			
		- • • •					
				County: Greeley			
			l				
Phone:	303-782	-9443,					
		0041		Is this a Proreted/Spaced Field?			
CONTRACTOR:	License #:	8441. V		Target Formation(s):Morrow Sandstone			
Name:	Emphasis. O	ıl.Operation	s				
Unii Andi	Und Can.	Well Class:	Type Equipment:				
WOLL DELL	lled For:	Anti Cinna;	Type Equipment:	Public water supply well within one mile:, yes .X. no			
.x. ail	Enh Rec	Infield	X Mud Batter	Depth to bottom of fresh water:			
		.X. Pool Ext.		Depth to bottom of unable vater: 1700 1700			
	Disposal		-	Surface Pipe by Alternate: 1 .X. 2			
	# of Holes		4	Length of Surface Pipe Planned to be set: .650!)200			
				Longth of Conductor pipe required: None			
	well information			Projected Total Depth:			
Operator:	:	• • • • • • • • • • • • • • • •					
Well Name):	• • • • • • • • • • • • • • • • • • • •		Water Source for Drilling Operations:			
Comp. Det	:•:	Old Total Dep	th				
				DWR Permit #:			
Directional,	Deviated or Hor	izontal wellbere	7 yes . <mark>X</mark> . n	no Will Cores Se Taken?: yes .X., no			
	•		• • • • • • • • • • • • • • • • •	VI.			
Bottom Hole L	ocation			" AT 0111 1 1 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2			
c arist	£15-065-1	22 <i>72</i> 3	AFF	ELDAYLI Is api# 15-071-20609			
				and eventual plugging of this well will company with K.S.A. 55-			
101, et. seq.				3			
It is agreed	that the follow	ing minimum requ	irements will be	mot:			
1. Motif	v the appropria	te district offi	ce prier te spudd	ding of well:			
				LL be posted on each drilling rig;			
				ow shall be set by circulating coment to the Aup- in all cases			
				materials plus a minimum of 20 feet into the t			
	sary prier to p		ill because the of	belefet. The cut district arrive on brok rendra and bracement to			
				ere well is either plugged er production casing is comented in:			
		•		BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS PRIOR TO ANY CEMENTING.			
		•		to the best of mysknowledge and belief.			
0/16/			5	for Blowth Boant de HOB			
ete: 8/16/	24 51 9	nature of Operati	or or Agent	form & Schnett mie Agent for HGB			
-		FOR ECC USE		OM Co.			
	API # 15- 021-20609-0000						
			ipe required <u>712</u>	### 1900 feet per Alt. *(2)			
			CB 8-23-				
		1					
		This author	ization expires:	delling and about within			
			rization void it : f offective date.	drilling not started within			
		Spud date:	and the second s	Agent:			
		L		STATE CORPORA			
			KEKE	MEER TO:			

- Fite Drill Pit Application (form CDP-1) with Intent to Drill:

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proretion orders;
- Netify appropriate district office 48 hours prior to workever or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt vater.

Wichita, Kansas 67202-1286.

Weil te: Conservation Division, 200 Colorado Dorby Building, 202 W. First St., Wichita, Kansas 67202-1286.

CONSERVATION DIVISION

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- OPERATOR HGB Oil Co., Edwin C	Schuett & Sha	rpLOCATION OF WELL: COUNTY Gre	eeley
LEASE Witt "A"	Engineering	660 feet from ************************************	h line of section
WELL NUMBER 1		3150 feet from east And St	
FIELD Moore-Johnson			RG 43W
(Show location of the well a (Show footage 53 acve)	- N/2 - NW/4 Production of the state of the	IS SECTION REGULAR or >	IRREGULAR WELL FROM NEAREST NWSESW spaced_wells.)
Guala	Caunty K	Contac	

In plotting the proposed location of the well, you must show:

¹⁾ The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

²⁾ the distance of the proposed drilling location from the section's south/north and east/west lines; and

³⁾ the distance to the nearest lease or unit boundary line.

FORM HUST BE TYPED

EFFECTIVE DATE: 87873		State of Kenese	FORM MUST BE SIGNED
BESTREET # / /	NOT I C	E OF INTENTION TO DEILL	ALL BLAKES HUST BE FILLED
. /	it be approved by the K	C.C. five (S) days prior to	commencing well
	15	92 WZEZ NE	NW Sec 2 Tup 18 S, Rg 43 X Weet
eauth	day	(Are bushe)	
OPERATOR: License 30605	F	./660' ./_3150'	feet from XXXXX North line of Section feet from East /XXXX line of Section
UCD Oil Co Trave	in C. Schuckt c.S	homo Ema	teet trod East / XMAXIX line of Section
HGB Oil Co., Edw.			REGULAR X IRREGULARY
Address: 1707 South Jasi			ite well on the Section Plat on Reverse Side)
city/state/zip: Denver CO.		County:	Greeley
Contact Person: H. Gordon		Lease Name: .	Witt "A" Well s. 1 Moore-Johnson
Phone: 303-782-9	443	Field Name: .	rated/Spaced Field? yes no /
COSTRACTOR: License #:82	41.		ton(*):Morrow Sandstone
		_	or unit boundary:510!
Neme: Emphasis. Oil	.oberations		e Elevation:3893.' feet MSL
Well Orilled For:	Hell Class: Type Equ	•	thin one-quarter sile: yes .X. no
	. .		supply well within one mile:, yes .X., no
	Infield X. Hudi	otary Depth to bott	on of fresh veter:
	X. Pool Ext Air (otary Depth to bott	on of usable vater: 1700 1700
· ·	Vildcat Cable	Surface Pipe	by Alternate: 1 .X. 2
Seismic; # of Holes .			face Pipe Planned to be set: .050! 200
Other		Length of Con	ductor pipe required:None
If OWWO: old well information a			al Depth: 52503
Operator:		Fermation at	Total Bepth: Lower Marray
Well Hame:		Water Source	for Drilling Operations:
Comp. Date:	Old Total Depth		.X. well farm pond other
			······································
Directional, Deviated or Horizo	ntal wallbare? ye:		Taken7: yes .X no
If yes, true vertical depth:			sed zone:
Bottom Hole Location			
Bottom Hole Location			
Nas 15-065-2	2723	AFFIDAYLI #15 _	07/ - 2060 9-0000
Nas 15-065-2 The undersigned hereby affirms	2723	AFFIDAYLI #15 _	
Nas 15-065-2 The undersigned hereby affirms 101, et. seq.	22723 that the drilling, com	AFFIDAVII #/5 _ pletion and eventual pluggi	07/ - 2060 9-0000
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Bottom Hole Location	22723 that the drilling, comminimum requirements to district effice prior to drive of intent to drive.	AFFIDAVII # 5 _ pletion and eventual pluggivill be met: e spudding of well; ll shell be pested on each	07/-20609-000 ng of this well will comply with K.S.A. 55- drilling rig:
Bottom Hole Location	that the drilling, comminimum requirements to district effice prior to drive of intent to drive our specific prior as sp	AFFIDAVII # 5 _ pletion and eventual pluggivill be met: se spudding of well; ll shall be posted on each led below shall be set by	07/ - 2060 9-0000 and of this well will comply with K.S.A. 55-drilling rig:
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IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- OPERATOR HGB Oil Co., Edwin C. Schuett & Sha	rpLOCATION OF WELL: COUNTY_Greeley
LEASE Witt "A" Engineering	660 reet from sponsy north line of section
WELL NUMBER 1	3150 feet from east A line of section
FIELD Moore-Johnson	SECTION 2 TWP 18S RG 43W
	IS SECTION REGULAR or x IRREGULAR IF SECTION IS IRREGULAR LOCATE WELL FROM NEAREST CORNER BOUNDARY. Section corner used: x NE NW SE SW PLAT
(Show location of the well and shade attrib	EXAMPLE 1980 40 ACRES SEWARD CO.

In plotting the proposed location of the well, you must show:

T 185 - R43W Greeley County, Konsas

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. I section, I section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.