FORM MUST BE SIGNED ALL BLAKKS MIST OF CITED

FORM MUST SE TYPED EFFECTIVE DATE. State of Kansas DISTRICT & MOTICE OF INTENTION TO DRILL Must be approved by the K.C.C. five (5) days prior to commencing well East Expected Spud Dete January 15, 1993 NE SW Sec 2 Two 18 s Ro 43W Yest month day feet from South /XMEXXXVIne of Section OPERATOR: License # ...306051 . 2970..... feet from East / 张純菜 line of Section HGB Oil Company, Edwin C. Schuett & Sharp 18 SECTION ____ REGULAR X IRREGULAR? Address: .1616. Glenarm. Place...#1804 Engineering more: Locate well on the Section Plat on Reverse Side) City/State/Zip: Denver, CO 80202 County: Greeley Lease Name: Witt. "B"...... Well #: 1 Contact Person. Edwin C. Schuett Phone: 303-825-6005 Field Name: Moore-Johnson Is this a Proreted/Spaced Field? X., yes no CONTRACTOR: License #: 8241 Terget Formation(s): ...Morrow Emphasis Oil Operations Mearest lease or unit boundary: 330' Ground Surface Elevation: 3890! estimate. feet MSL Well Drilled For: Well Class: Water well within one-quarter mile: Type Equipment: Public water supply well within one mile: ... yes X. no x.. oft 1 ... Enh Rec Depth to bottom of fresh water: 1807/00 V ... Infield X. Hud Rotary x. Pool Ext. ... Air Rotary OUVO ... Disposal ... Wildcat ... Cable Surface Pipe by Alternate: ..., 1 .x., 2 Length of Surface Pipe Planned to be set: (350!)2001 ... Seismic; ... # of Holes ... Other ... Other Length of Conductor pipe required:none..... If OWNO: old well information as follows: Operator: Formation at Total Depth: Lower Morrow Well Name: Water Source for Drilling Operations: Comp. Date: Old Total Depth well .X. farm pond other Directional, Deviated or Horizontal wellbore? yes .X. no Will Cores Be Taken7: yes no If yes, true vertical depth:.... If yes, proposed zone: Well location exception of Bottom Hole Location..... **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Motify the appropriate district effice prior te spudding ef well: A copy of the approved netice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hele, an agreement between the operator and the district effice on plug length and placement is necessary prior to plugging: The appropriate district effice will be netified before well is either plugged or production casing is comented in: IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY BISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: .12/11/92 Signature of Operator or Agent Show Lehrett ... Title .. agent ... FOR KCC USE: API # 15- 07/- 20588 -00-00 Conductor pipe required Apple feet
Hinimum surface pipe required 200 feet
Approved by: 08 1-8-93 feet per Alt. X 2 This authorization expires: 7-8-93 (This authorization void if drilling not started within RECEIVED 6 months of effective date.) STATE COMPORATION COMMISSION Spud dete: _ Agent:

REMEMBER TO-

- File Drill Pit Application (form CDP-1) with Intent to Drill:

- File Completion Form ACO-1 within 120 days of spud date;

- File acreege attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed:

- Obtain written approval before disposing or injecting salt water.

Meil to: Conservation Division, 200 Colorade Derby Building, 202 W. First St., Wichite, Kanses 67202-1256.

DEC 1 A 1992

12-14-9 widhita, Kansas

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPARED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within I mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 1	5-			
UPERATUR	Witt "B"	Eng.	rpLOCATION OF WELL: COUNTY *1980 feet from south/新春春	Greeley
WELL NUME		niid.		
FIELD			*2970 feet from east/wesk SECTION 2 TWP 18S	; line of section RG 43W
	MOOTE DOMISOR	·	320110N Z 1W1 185	43W
NUMBER OF	ACRES ATTRIBUTABLE	TO WELL 104*	IS SECTION REGULAR or x IF SECTION IS IRREGULAR, LOCATE	IRREGULAR WELL FROM NEAREST
•			CORNER BOUNDARY	HANGE WOLLD'S
, y		F	Section corner used: NENENE	
Colorado	(Show footag	e to the nearest	EXAMPLE SEWARD CO. 104 ACRES	÷0 ACRES
Ì				

In plotting the proposed location of the well, you must show:

T18S - R43W

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

Greeley County

- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.