

FOR KCC USE:

EFFECTIVE DATE: 5-11-93

DISTRICT # 1  
SEAT Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Expected Spud Date 5 10 93  
month day year

72 NW NE Sec 36 Twp 20 24W East  
S. Rg West

OPERATOR: License # 4767  
Name: Ritchie Exploration, Inc.  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, KS 67202  
Contact Person: Rocky Milford  
Phone: (316) 267-4375

620 feet from South/ North line of Section  
2310 feet from East/ West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ness  
Lease Name: R.T. McCreight Ranch #1  
Field Name: Petersilie South

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Ft. Scott, Mississippian

Nearest lease or unit boundary: 330  
Ground Surface Elevation: 2272 est. feet MSL

Water well within one-quarter mile: X yes no  
Public water supply well within one mile: X yes no

Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 680'

Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: none  
Projected Total Depth: 4400'

Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:

... well ... fare pond X other  
DWR Permit #:

Will Cores Be Taken?: yes X no  
If yes, proposed zone:

CONTRACTOR: License # 5929  
Name: Duke Drilling Co.

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OUVO Disposal Wildcat Cable  
Seismic: # of Holes Other

If OUVO: old well information as follows:

Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 3, 1993 Signature of Operator or Agent: Robert Milford Title: Geologist

FOR KCC USE:  
API # 15- 135-23752-0000  
Conductor pipe required None feet  
Minimum surface pipe required 200' feet per Alt. X 3  
Approved by: CB 5-6-93  
This authorization expires: 11-6-93  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

RECEIVED  
STATE CORPORATION COMMISSION

MAY - 4 1993

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas  
CONSERVATION DIVISION  
Wichita, Kansas

36  
20  
24

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

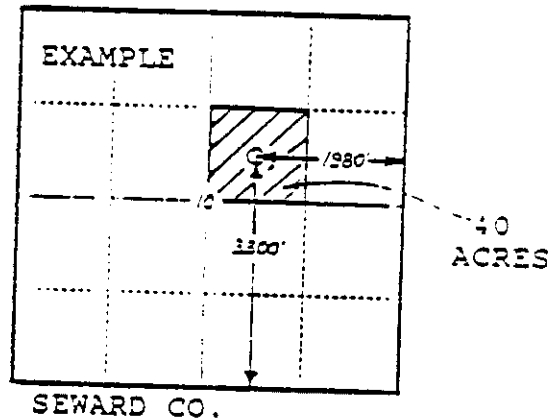
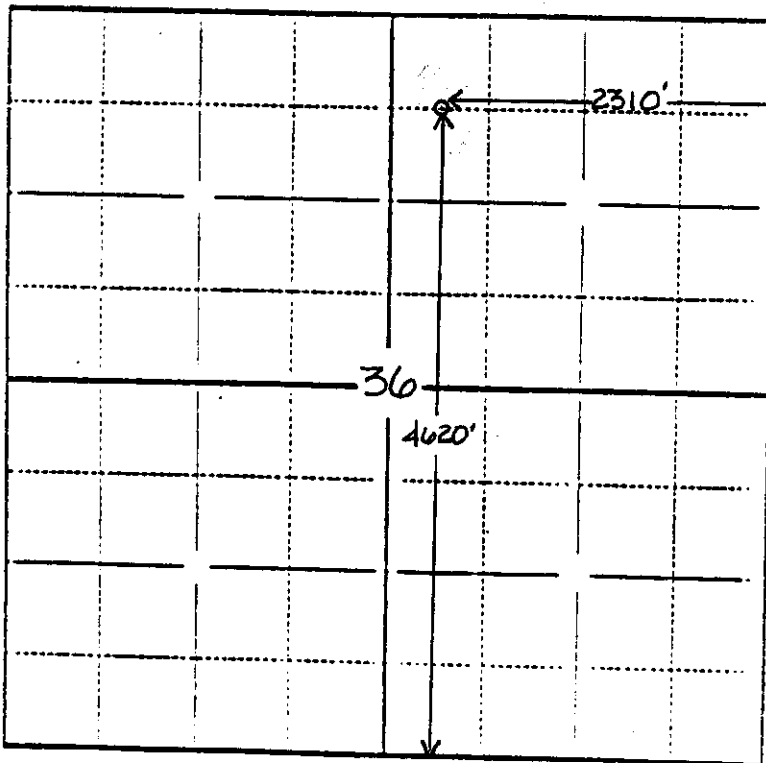
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from south/north line of section \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_ feet from east/west line of section \_\_\_\_\_  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.