

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 10-7-92

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas

FORM MUST BE SIGNED

SSA? Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 5, 1992 month day year

E/2 SE SW Sec 36 Twp 20S Rg 24W East West

OPERATOR: License # 5886 Chief Drilling, Inc. Address: 120 S. Market, #300 Wichita, Kansas 67202 Contact Person: Douglas W. Thimesch Phone: 316 262-3791 FAX 316 262-4505

660 FSL feet from South / North line of Section 2970 FEL feet from East / West line of Section IS SECTION X REGULAR IRREGULAR (NOTE: Locate well on the Section Plat on Reverse Side) County: Ness Lease Name: McCreight Well #: 2-36 Field Name: unnamed wildcat

CONTRACTOR: License #: 5886 Chief Drilling, Inc.

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec ... Infield X Mud Rotary ... Gas ... Storage X Pool Ext. ... Air Rotary ... GWUD ... Disposal ... Wildcat ... Cable ... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? yes XX no Target Formation(s): Mississippi Nearest lease or unit boundary: 330 Ground Surface Elevation: 2244 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 200 180 Depth to bottom of usable water: 675 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 200 Length of Conductor pipe required: none Projected Total Depth: 4400' Formation at Total Depth: Mississippi Water Source for Drilling Operations: well farm pond X other

If GWUD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

DWR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncemented materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9-30-92 Signature of Operator or Agent: Douglas W. Thimesch Title: Vice President

FOR KCC USE: API # 15-135-23710-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. X(2) Approved by: CB 10-2-92 This authorization expires: 4-2-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE REGISTRATION COMMISSION OCT 1 1992 CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field prorated orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

36 20 24

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR _____
LEASE _____
WELL NUMBER _____
FIELD _____

LOCATION OF WELL: COUNTY _____
_____ feet from south/north line of section
_____ feet from east/west line of section
SECTION _____ TWP _____ RG _____

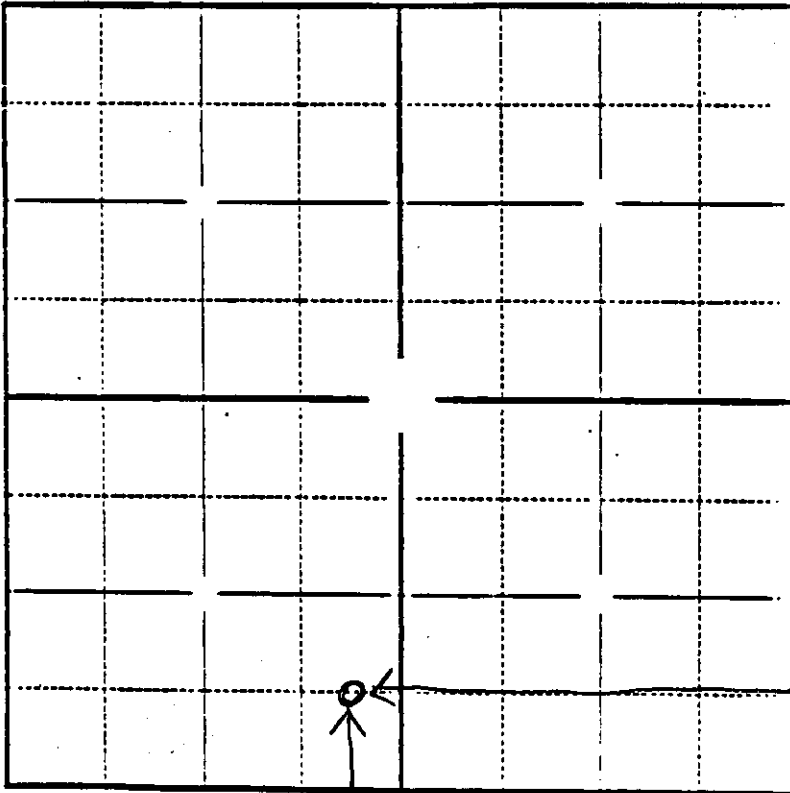
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

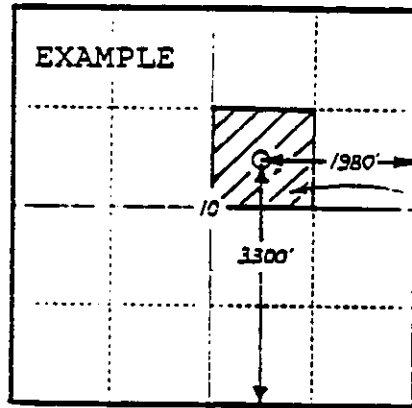
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



660' FSL



SEWARD CO.

2970 FEL

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

Joan Finney
Governor

Jim Robinson
Chairman

S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

February 12, 1993

Douglas W. Thimesch
Chief Drilling Inc.
120 S. Market, Suite 300
Wichita, Kansas 67202

RE: Alternate II
McCreight #2-36
E2SESW 36-20S-24W
Ness County
API 15-135-23, 710

Dear Mr. Thimesch ,

This letter is written to inform you that you have been granted a 60-day extension of time to complete Alternate II cementing on the above described well.

Your original 120 days for completion expired February 6 , 1993. Thus, this extension will expire on April 6, 1993. I urge you to make every effort to complete the cementing within this time frame. Extension of this time frame, pursuant to K.A.R. 82-3-106, automatically extends the time period for filing the ACO-1, pursuant to K.A.R. 82-3-130. Before completing the cementing of this well, please contact the Dodge City District Office at (316) 225-6760

If you have any questions in this regard, please do not hesitate to contact me.

Very sincerely yours,

William R. Bryson
William R. Bryson, Director
Conservation Division

cc: Rick Hestermann
Chris Bean ✓
Priscilla Zadoka
Don Rider
District #1

RECEIVED
STATE CORPORATION COMMISSION

FEB 15 1993

CONSERVATION DIVISION
Wichita, Kansas