

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... May 10 1988  
month day year

OPERATOR: License # 3504

Name ..Spurlock &amp; Spines Exploration, Inc..

Address ..525 Fourth Financial Center.....

City/State/Zip ..Wichita, KS.....67202

Contact Person.. Robert C. Spurlock.....

Phone..... 316/264-2808.....

CONTRACTOR: License # 5107

Name ..H-30 Drilling, Inc.....

City/State ..Wichita, KS.....67202

Well Drilled For: Well Class: Type Equipment:

 Oil  Storage  Infield  Mud Rotary Gas  Inj  Pool Ext.  Air Rotary OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date .. 5/2/88..... Signature of Operator or Agent *Robert C. Spurlock* Title.. President.....

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 200 feet per Alt. **X** 2This Authorization Expires 11-3-88 Approved By *RC* 5-3-88EFFECTIVE DATE: 5-8-88API Number 15— 071-20,454-0000  
130' South of Center \_\_\_\_\_ East  
NW. SW. NW. Sec. 32. Twp. 17. S, Rg. 41W. \_\_\_\_\_ West  
..... 3500 ..... Ft. from South Line of Section  
..... 4950 ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ..... 330 ..... feet

County..... Greeley.....

Lease Name.. HARRIS..... Well # 1.....

Ground surface elevation .. 3727 ..... feet MSL

Domestic well within 330 feet: \_\_\_\_\_ yes  noMunicipal well within one mile: \_\_\_\_\_ yes  no

Depth to bottom of fresh water..... 150'.....

Depth to bottom of usable water ..... 1700.....

Surface pipe by Alternate: 1 \_\_\_\_\_ 2 

Surface pipe planned to be set ..... 600'.....

Conductor pipe required .....

Projected Total Depth ..... 5400'..... feet

Formation..... Mississippian.....

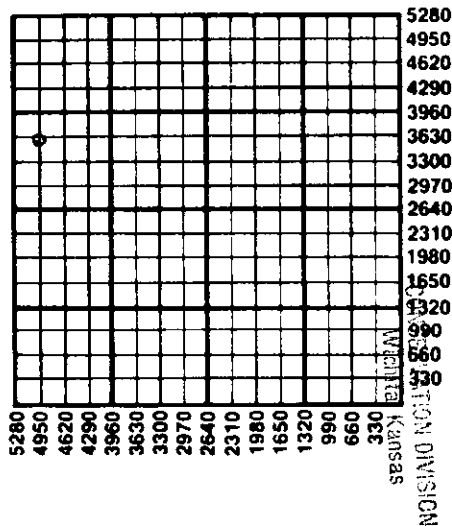
Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
- Notify K.C.C. within 10 days when injection commences or terminates.

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



5-3-88  
MAY 03 1988  
RECEIVED  
STATE CORPORATION COMMISSION

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238