

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 20 89  
month day year

C NE NE Sec 9 Twp 17 S, Rg 41 East West

OPERATOR: License # 6593  
Name: Coastal Oil & Gas Corporation  
Address: 211 N. Robinson, Suite 1700  
City/State/Zip: Oklahoma City, Okla. 73102  
Contact Person: C. Brad Crouch  
Phone: (405) 239-7031

4620 feet from South line of Section  
660 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: not yet determined  
Name: \_\_\_\_\_

County: Greeley  
Lease Name: Steele Brothers Well # 1  
Field Name: Wildcat - UNICAYONA

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OAWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes \_\_\_\_\_

Is this a Prorated Field?  yes  no  
Target Formation(s): Morrow  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 3770' feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water: 325'  
Depth to bottom of usable water: 1700'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 350'

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

7-6-89  
RECEIVED  
STATE CORPORATION COMMISSION  
JUL - 6 - 1989  
CONSERVATION DIVISION  
Wichita, Kansas

Length of Conductor pipe required: \_\_\_\_\_  
Projected Total Depth: 5300'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations: not yet determined  
 well  farm pond  other

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

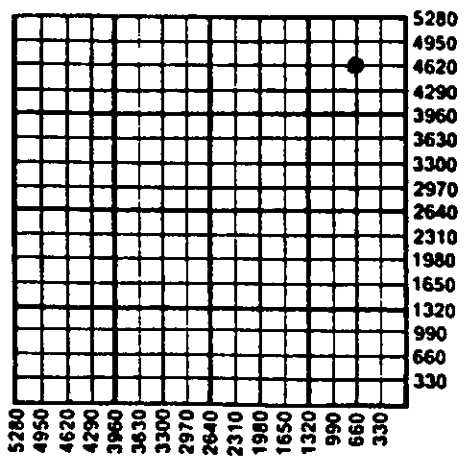
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 7-3-89 Signature of Operator or Agent: C. Brad Crouch Title: Operations Supt.



FOR KCC USE:

API # 15- 071-20,474-0000

Conductor pipe required NONE feet

Minimum surface pipe required 340 feet per Alt.  2

Approved by: DPW 7-07-89

EFFECTIVE DATE: 7-12-89

This authorization expires: 1-07-90  
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

9  
17  
41W

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.