

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 4-25-94

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

SGAT... Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date MAY 1 1994  
month day year

Spot NW NW Sec 11 Twp 20 S. Rg 40 East  West

OPERATOR: License # 5263  
Name: MIDWESTERN EXPLORATION CO  
Address: PO BOX 1884  
City/State/Zip: LIBERAL KS 67905-1884  
Contact Person: DALE J. LOLLAR  
Phone: (316) 624-3534

660 feet from South / North line of Section  
660 feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR

CONTRACTOR: License #: 30684  
Name: ABERCROMBIE RTD INC

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: GREELEY  
Lease Name: HART Well #: 1-11  
Field Name: NORTH BRADSHAW

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Enh Rec  Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWD ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Is this a Perated/Spaced Field? ... yes  no  
Target Formation(s): UPPER WINFIELD  
Nearest lease or unit boundary: 660'

If OWD: old well information as follows:  
Operator: N/A  
Well Name: N/A  
Comp. Date: N/A Old Total Depth N/A

Ground Surface Elevation: N/A feet MSL  
Water well within one-quarter mile: ... yes  no  
Public water supply well within one mile: ... yes  no  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 220-1380

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, true vertical depth: N/A  
Bottom Hole Location: N/A

Surface Pipe by Alternate: ... 1  2  
Length of Surface Pipe Planned to be set: (350) 300  
Length of Conductor pipe required: 0  
Projected Total Depth: 2850  
Formation at Total Depth: UPPER WINFIELD

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

RECEIVED  
APR 24 1994  
WICHITA CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief  
Date: 4/18/94 Signature of Operator or Agent: Dale J. Lollar Title: VICE-PRESIDENT

FOR KCC USE:  
API # 15- 071-20624-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 300' feet per Alt.  2  
Approved by: CB 4-20-94  
This authorization expires: 10-20-94  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

11  
20  
40

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

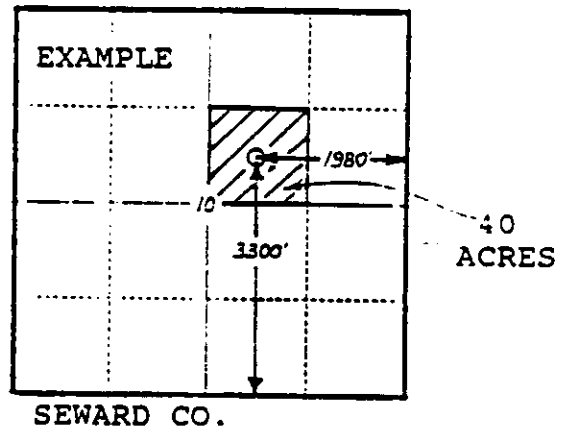
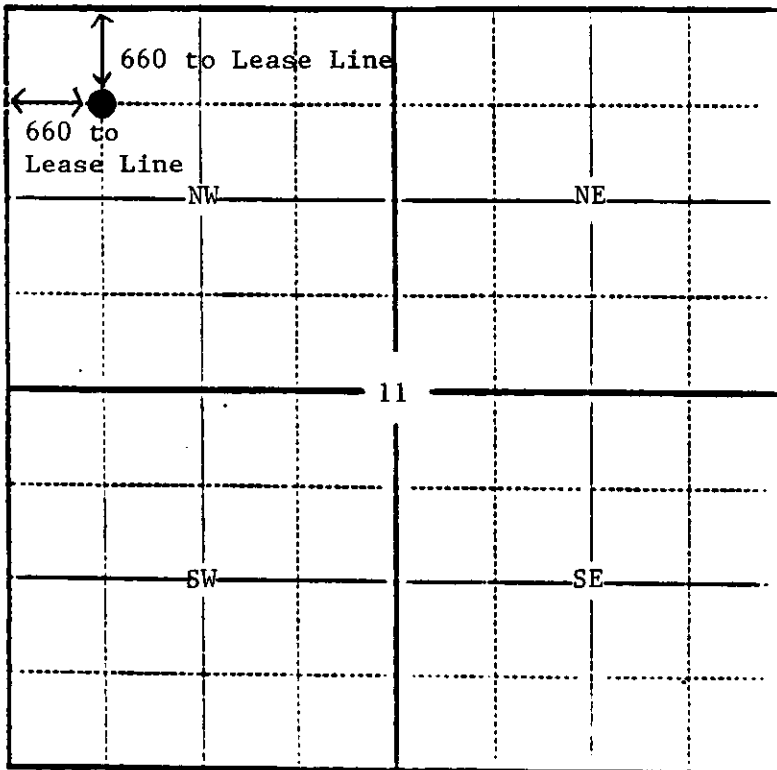
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.