

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ~~ASAP~~ 10 14 85 month day year

API Number 15- 135-22,939-0000

OPERATOR: License # 8759 Mack Energy Co. Address P.O. Box 400 City/State/Zip Duncan, Ok. 73534 Contact Person O.D. Mellott Phone (316) 793-8721

C. NW. SE. SE Sec. 19. Twp. 20. S, Rg. 24. West 990' Ft. from South Line of Section 990' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # To be determined

Nearest lease or unit boundary line 990' feet County Ness

Name City/State

Lease Name Copeland Well # 2

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expi Wildcat Cable

Ground surface elevation Not Known feet MSL

If OWWO: old well info as follows:

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 X 2

Depth to bottom of fresh water

Depth to bottom of usable water 500

Surface pipe planned to be set 500

Projected Total Depth 4500 feet

Formation Mississippi

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 10/09/85 Signature of Operator or Agent Jim Hanson Title Geologist

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2

This Authorization Expires 4-9-86 Approved By 10-9-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 9 1985

**Important procedures to follow:**

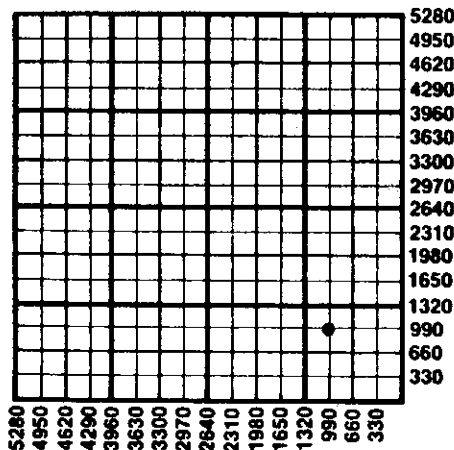
**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**

CONSERVATION DIVISION  
Wichita, Kansas

Notify District office before setting surface casing.

Set surface casing by circulating cement to the top.

- File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- Notify District office 48 hours prior to old well workover or re-entry.
- Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- Notify K.C.C. within 10 days when injection commences or terminates.
- If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238