

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 5 1 85
month day year

API Number 15- 135-22,808-0000

OPERATOR: License # 8759

SW NW SW See 20 Twp 20 S, Rge 24 East
(location) West

Name Mack Energy Co.

Address P.O. Box 400

City/State/Zip Duncan, OK 73534

Contact Person O. D. Mellott

Phone (316)793-8721

1650 Ft North from Southeast Corner of Section

4950 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5146

Name Rains & Williamson

City/State Wichita, KS

Nearest lease or unit boundary line 330 feet.

County Ness

Lease Name Lehner Well# 1

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|-----------------------------------------|-------------------------------|---------------------------------------------|------------------------------------------------|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Swd | <input type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Inj | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Expl | <input checked="" type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4500 feet

Projected Formation at TD Mississippi

Expected Producing Formations Mississippi

Depth to Bottom of fresh water feet

Lowest usable water formation .. Dakota

Depth to Bottom of usable water 500 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 520 feet

Conductor pipe if any required feet

Ground surface elevation 2337 feet MSL

This Authorization Expires 10-25-85

Approved By 4-25-85 *RC*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 5/24/85 Signature of Operator or Agent *Jim L. Hanson*

Title Geologist

Form C-1 4/84

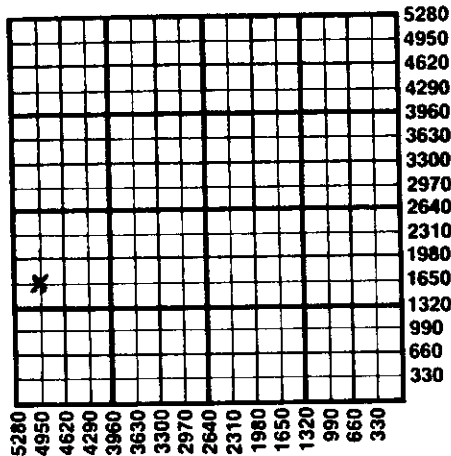
MHC/KOHE 4-24-85

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Wichita, Kansas
CONSERVATION DIVISION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

APR 25 1985

STATE CORPORATION COMMISSION
RECEIVED
A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**