Wighlia Star Office Bidg Plugging SECTION NE.NE SW SEC. 6 , T 17 s, R 16 193 S. Market. Room 2078 Wighlia Ne. Start Company for the start of the	·a:	1 052110 2-24	API NUMBER 15- 11-1	6-62 15.165.19011-000
2310 feet from S section 2970 feet from S section 2970 feet from E section 2970 feet fr	TATE CORE	PORATION COMMISSION	NE NE SW . SEC. 6	T 17 S, R 16 WXX
Wichita KS 67202 2970 feet from E section Deparator License / 3456 Lesse Name Honderick well I' Operator: AFG Energy Inc. Name4 Address P.O. Box 458. Hays, KS 67601 Conductor Pipe: Size feet Surface Casing: Size 8 5/8 feet 212 Abandoned Oil Xell Gas Well X laput Well SWO Vell OSA Other Well as herelaster indicated Plugging Contractor Allied Cementing License Number Address Company to plug at: Hour: 11 a.m. Day: 24 Month: 2 Year: 19 97 Plugging proposal received from Ed Glassman (company name) AFG Energy Inc. (phone) 913-625-6 2nd plug run tubing to 3000' and pump 300 lbs. hulls & 120 sx cement, DV @ 1225' w/30 2nd plug pull tubing to 1250' and circulate cement to surface. Check backside. Plugging Operations strended by Agent?: All X Part None Operations Completed: Hour: 2 p.m. Day: 24 Month: 2 Year: 19 97 ACTUAL PLUGGING REPORT lst plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 ACTUAL PLUGGING REPORT lst plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 ACTUAL PLUGGING REPORT lst plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 Actual Plugging pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6Z gel by Allied. No casing recovery. (if additional description is necessary, use BACK of this form.) ACTUAL PLUGGING SEPORT observe this plugging. Signed Allied. No casing recovery. (if additional description is necessary, use BACK of this form.) ACTUAL PLUGGING SEPORT observe this plugging.	30 S. Marke	et, Room 2078		
Deparator: License / 3456 Lesse NameHonderick veit / 1 Deparator: AFG Energy Inc. Causety Rush //// F.O. Box 458. Hays, KS 67601 Conductor Pipe: Size feet Surface Casing: Size 8 5/8 feet 212 Abandoned Oli Veil Ses Veil X input Veil SWO Veil Other veil as hereinafter indicated Allied Comenting License Number Address Company to plug at: Hour: 11 a.m. Day: 24 Honth: 2 Year: 19 97 Plugging proposal received from Ed Glassman (company name) AFG Energy Inc. (phone) 913-625-6 Ist plug run tubing to 3000' and pump 300 lbs. hulls & 120 sx cement, DV @ 1225' w/30 2nd plug pull tubing to 1250' and circulate cement to surface. Check backside. Plugging Operations sttended by Agent?: Ail X Part None Operations Completed: Hour: 2 p.m. Day: 24 Noath: 2 Year: 19-97 ACTUAL Plugging REPORT Ist plug ran tubing to 3000' and pumped 300 lbs. hulls and 125 and plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface. Check backed 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.)	Wichita.	KS 67202		
Description: AFG Energy Inc. Hays, KS 67601 Canductor Pipe: Size feet Surface Casing: Size 8 5/8 feet 212 Surface Casing: Size 8 5/8 feet 212 Abandoned Oil Veil Gas Veil X input Veil SNO Veil 04A Other Veil as hereinefter indicated Allied Cementing License Number Address Company to ping at: Hour: 11 a.m. Day: 24 Honth: 2 Year:19 97 Plugging proposal received from Ed Glassman (company name) AFG Energy Inc. Vere: 45" at 3596' w/275 sx cement, PBTD 3520', Perfs at 3043-50', Open hole 3596-360 1st plug run tubing to 3000' and pump 300 lbs. hulls & 120 sx cement, DV @ 1225' w/30 2nd plug pull tubing to 1250' and circulate cement to surface. Check backside. Plugging Operations attended by Agenti: All X Part None Operations Completed: Hour: 2 p.m. Day: 24 Honth: 2 Year:19-97 ACTUAL Plugging Report 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 125 ard plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface. 2nd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) ACE HAR 11 1997 ACE HAR 11 1997 ACE HAR 11 1997 Signed Relational Foomether forms. Signed Relational Foomether forms. Signed Relational Foomether forms. Signed Relational Foomether forms. Forms Form				
Hays, KS 67601 Canductor Pipe: Size feet Surface Casing: Size 8 5/8 feet 212 Surface Casing: Size 8 5/8 feet 212 Abandoned Oil Yell Gas Yell X input Yell SMO Yell Other Yell as hereinafter indicated Plugging Contractor Allied Cementing License Number Address Company to plug at: Hour: 11 a.m. Day: 24 Month: 2 Year: 19 97 Plugging proposal received from Ed Glassman (company asae) AFG Energy Inc. (phone) 913-625-6 1st plug run tubing to 3000' and pump 300 lbs. hulls & 120 sx cement, DV @ 1225' w/30 2nd plug pull tubing to 1250' and circulate cement to surface. Check backside. Plugging Operations attended by Agent1: All X Part None Operations Completed: Hour: 2 p.m. Day: 24 Month: 2 Year: 19 97 ACTUAL PLUGGING REPORT Ist plug ran tubing to 3000' and pumped 300 lbs. hulls and 125 Cement, 2nd plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to Surface. None Plugging pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) ACTUAL PLUGGING REPORT Observe this plugging. FORM F	perator	License / 3456		
Hays, KS 67601 Conductor Pipe: Size feet		AFG Energy Inc.	CountyRush	1/7.06
Surface Casing: Size 8 5/8 feet 212 Abandoned Oil Yeil Gas Yeil X input Yeil SWO Yeil OAA Other Yeil as hereinafter indicated Allied Cementing Allied Cementing License Number Address Company to ping at: Hour: 11 a.m. Day: 24 Month: 2 Year: 19 97 Pingging proposal received from Ed Classman (company name) AFG Energy Inc. (phone) 913-625-6 Nere: 4½" at 3596' w/275 sx cement, PBTD 3520', Perfs at 3043-50', Open hole 3596-360 1st plug run tubing to 3000' and pump 300 lbs. hulls & 120 sx cement, DV @ 1225' w/30 2nd plug pull tubing to 1250' and circulate cement to surface. Check backside. Plugging Proposal Received by Richard Lacey (TECHNICIAN) Plugging Operations attended by Agent1: All X Pert None Operations Completed: Hour: 2 p.m. Day: 24 Month: 2 Year: 19-97 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 ACTUAL PLUGGING REPORT 1st plug ran tubing t		P.O. Box 458.	Well Total Depth_	3602 feet
Abandoned Oil Yeil Gas Yeil X Input Yeil SWD Yeil Old Other Yeil as hereinefter indicated Allied Cementing License Number Address Company to plug at: Hour: 11 a.m. Day: 24 Month: 2 Year:19 97 Plugging proposal received from Ed Glassman (company name) AFG Energy Inc. (phone) 913-625-6 (company name) AFG Energy Inc. (phone) 913-625-6 (st plug run tubing to 3000' and pump 300 lbs. hulls & 120 sx cement, DV @ 1225' w/30 2nd plug pull tubing to 1250' and circulate cement to surface. Check backside. Plugging Proposal Received by Richard Lacey (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 2 p.m. Day: 24 Month: 2 Year:19-97 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 cement, 2nd plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface. 3rd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (if additional description is necessary, use BACK of this form.) ARR 11 1997 HAR 11 1997 HAR 11 1997 FORM		Hays, KS 67601	Conductor Pipe: Size	feet
Abandoned Oil Yeil Gas Yeil X Input Yeil SWD Yeil Old Other Yeil as hereinefter indicated Allied Cementing License Number Address Company to plug at: Hour: 11 a.m. Day: 24 Month: 2 Year:19 97 Plugging proposal received from Ed Glassman (company name) AFG Energy Inc. (phone) 913-625-6 (company name) AFG Energy Inc. (phone) 913-625-6 (st plug run tubing to 3000' and pump 300 lbs. hulls & 120 sx cement, DV @ 1225' w/30 2nd plug pull tubing to 1250' and circulate cement to surface. Check backside. Plugging Proposal Received by Richard Lacey (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 2 p.m. Day: 24 Month: 2 Year:19-97 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 cement, 2nd plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface. 3rd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (if additional description is necessary, use BACK of this form.) ARR 11 1997 HAR 11 1997 HAR 11 1997 FORM			Surface Casing: Size	8 5/8 feet 212
Plugging Contractor Allied Cementing License Number Address Company to plug et: Hour: 11 a.m. Day: 24 Month: 2 Year:19 97 Plugging proposal received from Ed Glassman AFG Energy Inc. (phone) 913-625-6 (company name) AFG Energy Inc. (phone) 913-625-6 Ist plug run tubing to 3000' and pump 300 lbs. hulls & 120 sx cement, DV @ 1225' w/30 2nd plug pull tubing to 1250' and circulate cement to surface. Check backside. Plugging Proposal Received by Richard Lacey (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 2 p.m. Day: 24 Month: 2 Year:19.97 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 125 cement, 2nd plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface. 3rd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) ARR 11 1997 ARR 11 1997 FORM	Abandonad	d Oll Well Gas Well X		
Plugging Contractor Allied Cementing License Number Address Company to plug et: Hour: 11 a.m. Day: 24 Month: 2 Year:19 97 Plugging proposal received from Ed Glassman AFG Energy Inc. (phone) 913-625-6 (company name) AFG Energy Inc. (phone) 913-625-6 Ist plug run tubing to 3000' and pump 300 lbs. hulls & 120 sx cement, DV @ 1225' w/30 2nd plug pull tubing to 1250' and circulate cement to surface. Check backside. Plugging Proposal Received by Richard Lacey (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 2 p.m. Day: 24 Month: 2 Year:19.97 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 125 cement, 2nd plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface. 3rd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) ARR 11 1997 ARR 11 1997 FORM	Other well	II as hereinafter indicated		
Company to plug at: Hour: 11 a.m. Day: 24 Month: 2 Year:19 97 Plugging proposal received from Ed Glassman (company name) AFG Energy Inc. (phone) 913-625-6 Vere: 4½" at 3596' w/275 sx cement, PETD 3520', Perfs at 3043-50', Open hole 3596-360 1st plug run tubing to 3000' and pump 300 lbs. hulls & 120 sx cement, DV @ 1225' w/30 2nd plug pull tubing to 1250' and circulate cement to surface. Check backside. Plugging Proposal Received by Richard Lacey (TECHNICIAN) Plugging Operations attended by Agent7: All X Part None Operations Completed: Hour: 2 p.m. Day: 24 Month: 2 Year:19 97 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 127 cement, 2nd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) NAME 11 1997 HAR 11 1997 HAR 11 1997 FORM	Ptugglag	Contractor Allied Cementing	Lice	nse Number
Company to plug at: Hour: 11 a.m. Day: 24 Month: 2 Year:19 97 Plugging proposal received from Ed Glassman AFG Energy Inc. (phone) 913-625-6 Vere: 4½" at 3596' w/275 sx cement, PBTD 3520', Perfs at 3043-50', Open hole 3596-360 1st plug run tubing to 3000' and pump 300 lbs. hulls & 120 sx cement, DV @ 1225' w/30 2nd plug pull tubing to 1250' and circulate cement to surface. Check backside. Plugging Proposal Received by Richard Lacey (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 2 p.m. Day: 24 Month: 2 Year:19 97 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 126 cement, 2nd plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface, 3rd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) NAME 11 1997 HAR 11 1997 FORM		2. [1] - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
Plugging proposal received from Ed Glassman (company name) AFG Energy Inc. (phone) 913-625-6 vere: 4½" at 3596' w/275 sx cement, PBTD 3520', Perfs at 3043-50', Open hole 3596-360 Ist plug run tubing to 3000' and pump 300 lbs. hulls & 120 sx cement, DV @ 1225' w/30 2nd plug pull tubing to 1250' and circulate cement to surface. Check backside. Plugging Proposal Received by Richard Lacey (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 2 p.m. Day: 24 Nonth: 2 Year: 19-97 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 cement, 2nd plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface, 3rd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) Noted Remarks: Observe this plugging. FORM			2/4 14 2	. 97
AFG Energy Inc. (phone) 913-625-6 Vere: 4½" at 3596' w/275 sx cement, PBTD 3520', Perfs at 3043-50', Open hole 3596-360 Ist plug run tubing to 3000' and pump 300 lbs. hulls & 120 sx cement, DV @ 1225' w/30 2nd plug pull tubing to 1250' and circulate cement to surface. Check backside. Plugging Proposal Received by Richard Lacey (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 2 p.m. Day: 24 Moath: 2 Year:19,97 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 cement, 2nd plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) NATURE 11 1997 HAR 11 1998				
Vere: 4½" at 3596' w/275 sx cement, PBTD 3520', Perfs at 3043-50', Open hole 3596-360	Plugging	proposal received from Ed of	assinan	010 (05 (07/
Ist plug run tubing to 3000' and pump 300 lbs. hulls & 120 sx cement, DV @ 1225' w/30 2nd plug pull tubing to 1250' and circulate cement to surface. Check backside. Plugging Proposal Received by Richard Lacey (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 2 p.m. Day: 24 Month: 2 Year:19-97 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 120 cement, 2nd plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface. 3rd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) NOTE THE 11 1997 477/2	(company	AFG Energy Inc.		(phone) 913-625-6374
2nd plug run tubing to 3000' and pump 300 lbs. hulls & 120 sx cement, DV @ 1225' w/30 2nd plug pull tubing to 1250' and circulate cement to surface. Check backside. Plugging Proposal Received by Richard Lacey (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 2 p.m. Day: 24 Month: 2 Year: 19-97 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 120 cement, 2nd plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface. 3rd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) NOTE THAT 11 1997 477/2	Mata:	$4\frac{1}{2}$ " at 3596' w/275 sx cement, PBTD	3520', Perfs at 3043-50',	Open hole 3596-3602*
2nd plug pull tubing to 1250' and circulate cement to surface. Check backside. Plugging Proposal Received by Richard Lacey (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 2 p.m. Day: 24 Month: 2 Year:19-97 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 127 cement, 2nd plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface. 3rd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) NOTE THE STATE OF THE STAT				
Check backside. Plugging Proposal Received by Richard Lacey (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 2 p.m. Day: 24 Month: 2 Year:19:97 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 cement, 2nd plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface, 3rd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) NOTE: ARR 11 1997 HAR 11 1997 FORM	2nd plus	g pull tubing to 1250 and circulat	e cement to surface.	
Plugging Proposal Received by Richard Lacey (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 2 p.m. Day: 24 Nonth: 2 Year: 19-97 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 120 cement, 2nd plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface, 3rd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) ACTUAL PLUGGING REPORT 1st plugging. Signed Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.)			197	
Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 2 p.m. Day: 24 Month: 2 Year: 19.97 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 cement, 2nd plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface, 3rd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) NOTE: MAR 11 1997 WAR 11 1997 Signed Remarks: Signed Report 1997 Signed Remarks: FORM	Check ba	ackside.		
Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 2 p.m. Day: 24 Month: 2 Year: 19-97 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 cement, 2nd plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface, 3rd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) NOTE TO REMARKS observe this plugging. HAR 11 1997 Signed Remarks: FORM				
Plugging Operations attended by Agent7: All X Part None Operations Completed: Hour: 2 p.m. Day: 24 Month: 2 Year:1997 ACTUAL PLUGGING REPORT Ist plug ran tubing to 3000' and pumped 300 lbs. hulls and 120 cement, 2nd plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface, 3rd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACX of this form.) NOAL ALEXAND observe this plugging. Signed Remarks: FORM		Plugging Pro	posal Received by	
Operations Completed: Hour: 2 p.m. Day: 24 Month: 2 Year: 19-97 ACTUAL PLUGGING REPORT 1st plug ran tubing to 3000' and pumped 300 lbs. hulls and 123 cement, 2nd plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface, 3rd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) NACTUAL PLUGGING REPORT 1997 WAR 11 1997 Year: 19-97 Signed Month: 2 Year: 19-97 Signed Month: 2 Year: 19-97 FORM FORM			NII V Dant	
actual Plugging Report				7 4
2nd plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface, 3rd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) N(4) O XXXXXXX observe this plugging. HAR 11 1997 Signed Ruhwal W Harry 47712	Operati	ons Completed: Hour: 2 p.m. Day:	ng to 3000! and numbed 300	Tear: 19
2nd plug pulled tubing to 1250' and pumped 72 sx cement, circulating cement to surface, 3rd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) N(AIO) XIXXIXX observe this plugging. Signed Ruhwal M facty 47712	ACTUAL	PLUGGING REPORT IST PING THE CUBI	ing to 5000 and pumped 500	222 223
3rd plug pulled tubing and topped off with 5 sx cement. Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) NOTE AND ADDRESS OF THIS plugging. Signed Recovery. FORM	cement,			D 397
Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) Notation and the series of the state of the s	2nd plu	g pulled tubing to 1250 and pumped	72 sx cement, circulating	g cement to surface,
Visually checked 8 5/8" X 4½" annulus—it was full of cement. Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) Notation and the series of the state of the s	3rd plu	g pulled tubing and topped off with	5 sx cement.	N. Mar.
Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.) NOTE MAR 11 1997 Signed Ruhwal W Facty 47712 FORM	Control of the contro			
INCHAO REPRESENTED observe this plugging. Signed Ruhwal W facty 47712 FORM				
INCHAO REPRESENTED observe this plugging. Signed Ruhwal W facty 47712 FORM				
INCHO LECENTED observe this plugging. Signed Richard W. Facty 47712 FORM	Remark:	s: Used 60/40 Pozmix 6% gel by Al	lied. No casing recovery	t this form)
ATE MAR 11 1997 YORM SIGNED RUNNING W FORM FORM		NICED		
ATE MAR IT DON (TECHNICIAN) FORM	Media	XXXXXXX observe this plugging.	William	1 W Lore d
FORM	ATE MAR	2 1 1 1997	Signed Mill Will	ECHNICIAN)
	4	17712		FORM CP-2/3
프로그 그 그는 사람들은 그를 그림 생활하다면 하면 다른 사람들이 되었다. 그래 화면 하는 사람들이 되었다. 그래 그는 사람들이 그래 그는 사람들이 사람들이 없는 것이다. 그는 사람들이 없는 사람들이 되었다면 그렇다는 것이다.	NV. NO.	2-24		Rav.01-84