

To: 1 060109
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

12-9
API NUMBER 15- 135-23,618-0000
150' S of
C NE NE, SEC. 34, T. 20 S, R. 25 W&E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5652

4470 feet from S section line

660 feet from E section line

Operator: Mustang Oil & Gas Corp.

Lease Name Fehrenbach Well # 4-34

Name & Address P.O. Box 1609

County Ness 146.57

Great Bend, KS 67530

Well Total Depth 4510 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 758

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Val Energy License Number 5822

Address P.O. Box 322, Haysville, KS 67060-0322

Company to plug at: Hour: 4 a.m. Day: 9 Month: 12 Year: 19 91

Plugging proposal received from Todd Allam

(company name) Val Energy (phone) 316-522-1560

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2385'

1st plug at 1670' with 50 sx cement, 2nd plug at 850' with 80 sx cement,

3rd plug at 400' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Case Morris
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None y

Operations Completed: Hour: 7:15 a.m. Day: 9 Month: 12 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1670' with 50 sx cement,

2nd plug at 850' with 80 sx cement,

3rd plug at 400' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
DEC 10 1991

Remarks: Used 60/40 Pozmix 6% gel w/ floseal by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED
Reserve this plugging.

DATE 12-11-91

Signed [Signature]
(TECHNICIAN)

INV. NO. 34125

EFFECTIVE DATE: 10-23-91

State of Kansas

135-23,618-0000

FORM MUST BE TYPED
FORM MUST BE SIGNED

DISTRICT #

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SRAT... Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date month day year

Spot East
C... NE... NE Sec .34 Twp .20 S. Rg .25 West
150' south
..... 4470 .. feet from South North line of Section
..... 660 .. feet from East West line of Section
IS SECTION REGULAR IRREGULAR

OPERATOR: License # 5652
Name: Mustang Oil & Gas Corp.
Address: P.O. Box 1609
City/State/Zip: Great Bend, KS 67530
Contact Person: Stan Brady
Phone: 1-316-792-7323

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Fehrenbach Well #: 4-34
Field Name: Almquist

CONTRACTOR: License #: UNKNOWN AT THIS TIME
Name: V.A. K...

Is this a Prorated/Spiced Field? yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 860
Ground Surface Elevation: NA Feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 330
Depth to bottom of usable water: 750
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 750
Length of Conductor pipe required:
Projected Total Depth: 4550
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
..... well farm pond other

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #:
Will Cores Be Taken? yes no
If yes, proposed zone:
750' Alt. I Req.

Exp. 4/18/92

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Todd Allen
SPUD DATE 11-29-91 INIT. R.C.
LENGTH SURFACE PLANNED 250
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 5 1/2 @ 680 CONDUCTOR
ANHYDRITE T- B- ELEVATION 2795
TD 4510 FORMATION Mud 1620
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1670 Ft. W/ 50 SX
1/2 Base Anyh. @ 250 Ft. W/ 80 SX
1/2, 1/2 Plug @ 400 Ft. W/ 50 SX
Bottom Surface @ Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN CM DATE 12-6-91
TYPE OF CEMENT 60/40 670 # F.S
STARTING TIME 4:00 (AM/PM) DATE 12-9-91
COMPLETION TIME 7:15 (AM/PM) DATE 12-9-91
CEMENT COMPANY Allen