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3-10

API NUMBER 15- 165-20,655-0000

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NE NE SE, SEC. 1, T. 17 S, R. 17 W/EX

2310 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3456

Lease Name Erbes "A" Well # 1

Operator: AFG Energy Inc.

County Rush

Name & Address P.O. Box 458

Well Total Depth 3634 118.10 feet

Hays, KS 67601-0458

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 258

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ O&A _____

Other well as hereinafter indicated _____

Plugging Contractor Lightning Well Service, Inc. License Number 3232

Address P.O. Box 856, Russell, KS 67665

Company to plug at: Hour: 9:30 a.m. Day: 10 Month: 3 Year: 1994

Plugging proposal received from Terry Piesker

(company name) AFG Energy Inc. (phone) 913-625-6374

logs: 4 1/2" at 3619' w/275 sx cement, PBTD 3180', Perfs at 3062-68', Open hole 3619-34'

1st plug fill 4 1/2" with cement,

2nd plug pump 125 sx cement down 8 5/8" X 4 1/2" annulus.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:30 p.m. Day: 10 Month: 3 Year: 1994

ACTUAL PLUGGING REPORT 1st plug ran tubing to 3006' and pumped 50 sx cement with 200 lbs. hulls,

2nd plug pulled tubing to 1260' and circulated cement with 140 sx,

3rd plug pulled all tubing and pumped in 8 5/8" X 4 1/2" annulus with 135 sx cement.

Pumping pressure 0-400 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.

(If additional description is necessary, use BACK of this form.)

1. Invoiced to observe this plugging.

DATE 3-22-94

INV. NO. 40126

Signed _____ (TECHNICIAN)

RECEIVED STATE CORPORATION COMMISSION MAR 15 1994 CONSERVATION DIVISION Wichita, Kansas

Erbes "A" #1

- 3-09-94 Moved in Rig. Rigged up. Ran tubing and changed out 65 collars. Pulled tubing out. Shut down. Tested tubing. 1 bad jt. - threads.
- 3-10-94 Ran tubing in to 3006'. Mixed 50 sxs. 60/40 Poz., 6% gel and 200# hulls. Pulled tubing up to 1260'. Circulated hole full with 140 sxs. 60/40 Poz., 6% gel. Cement circulated. Pulled tubing out of hole. Took off head and hooked to 8 5/8" casing. Mixed about 20 sx. 60/40 Poz. and 50# hulls and 4 1/2" began to circulate. Shut 4 1/2" Casing in and started mixing again. Mixed another 50# hulls and 105 sx. 60/40 Poz., - 6% gel. 50# on backside. Total 125 sx. down 8 5/8" casing.

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MAR 15 1994
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Wichita, Kansas