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5-27

API NUMBER 15- 165-21,655-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

E/2 NW SE, SEC. 32, T 17 S, R 16 W/X
1980 feet from S section line
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3456
Operator: AFG Energy Inc.
Name & Address: P.O.Box 458
Hays, KS 67601

Lease Name McIntyre Well # 2
County Rush
Well Total Depth 3610 117.32 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1112

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 12 a.m. Day: 27 Month: 5 Year: 19 94

Plugging proposal received from Rich Wheeler

(company name) Duke Drilling Company (phone) 316-267-1331

Work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1175' with 50 sx cement,

2nd plug at 500' with 50 sx cement.

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 1:15 a.m. Day: 27 Month: 5 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 1175' with 50 sx cement,

2nd plug at 500' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 6-6-94
INV. NO. 40526
5-27

Signed [Signature] (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
JUN 03 1994
CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 5-1-94
DISTRICT # 1
SSA? Yes

State of Kansas
NOTICE OF INTENTION TO DRILL 165-21,655-0000 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date May 1, 1994
month day year

Spot 17/2 Nw - SE Sec 32 Twp 17 S, Rg 16 East West

OPERATOR: License # 3456
Name: AFC Energy Inc.
Address: P.O. Box 458
City/State/Zip: Hays, KS 67601
Contact Person: Ed Glasman
Phone: 913-625-6374

..... 1980' feet from South / line of Section
..... 1650' feet from East / line of Section
IS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Rush
Lease Name: McIntyre Well #: 2
Field Name: Unknown

CONTRACTOR: License #: 5929
Name: Duke Drilling Company

Is this a Prorated/Spaced Field? yes XX no
Target Formation(s): Granite Wash
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2040' Approx. feet MSL

Water well within one-quarter mile: yes XX no
Public water supply well within one mile: yes XX no
Depth to bottom of fresh water: 350'
Depth to bottom of usable water: 440'

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Enh Rec ... Infield XX Mud Rotary
XX Gas ... Storage XX Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Surface Pipe by Alternate: XX 1 2
Length of Surface Pipe Planned to be set: (1110') 460'
Length of Conductor pipe required: None
Projected Total Depth: 3600'
Formation at Total Depth: Granite Wash

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water Source for Drilling Operations:
... well XX farm pond other

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken?: yes XX no
If yes, proposed zone:

Exp. 10/26/94

AFFIDAVIT

460' Alt. I Req.

Pusher Rush Wheeler
 SPUD DATE 5-19-94 INIT. SP
 LENGTH SURFACE PLANNED 1110' of 8 1/2"
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls. _____
 RATHOLED AHEAD? Y N SIZE HOLE _____
 SURFACE PIPE 8 1/2" @ 1112' CONDUCTOR _____
 ANHYDRITE T- B- ELEVATION _____
 TD 3610 FORMATION Granite Wash
 RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
 Arbuckle Plug @ _____ Ft. W/ 40 SX
 Hug./Council @ _____ Ft. W/ _____ SX
 Anhydrite Base @ 1175 Ft. W/ 50 SX
 1/2 Base Anyh. @ 500 Ft. W/ 50 SX
 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
 Bottom Surface @ _____ Ft. W/ _____ SX
 40' Plug @ 40 Ft. W/ 10 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX
 WATER WELL _____ SX (Irr. Well _____ Pond _____)
 TECHNICAL CM DATE 5-23-94 Hauling _____
 TYPE OF CEMENT 0/40 _____
 STARTING TIME 1200 (AM/PM) DATE 5-27-94
 COMPLETION TIME 15 (AM/PM) DATE 5-27-94
 CEMENT COMPANY Allied

STATE OF KANSAS
DIVISION OF CONSERVATION
JUN 3 1994
MICHIGAN