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API NUMBER 19- D-9045

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
206 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SE SE SE, SEC. 25, T 32 S, R 14 W/EX

330 feet from S section line

330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3828

Lease Name Rinke Well # 4

Operator: Decker Lease Operations, Inc.

County Barber 35.00

Name & Address RR2, Box 139 A

Well Total Depth 996 feet

Galva, KS 67443

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 288

Abandoned Oil Well Gas Well Input Well SWD Well X O&A

Other well as hereinafter indicated

Plugging Contractor Decker Lease Operations, Inc. License Number 3828

Address RR 2, Box 139 A, Galva, KS 67443

Company to plug at: Hour: 10:30 a.m. Day: 16 Month: 7 Year: 19 91

Plugging proposal received from Dick Gage

(company name) Decker Lease Operations (phone) 316-654-3806

were: 7" at 996' (TOC-896'), Perfs at 737-82', PBSD 772' w/wire line

1st plug pump 300 lbs. hulls ahead of 200 lbs. hulls mixed in with 165 sx 65/35 Pozmix

4% gel, 3% cc cement,

2nd plug pump 100 sx cement down 7" X 8 5/8" annulus.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 11 a.m. Day: 1 Month: 8 Year: 19 91

ACTUAL PLUGGING REPORT 7" casing in two at 172', cannot run tubing through spot. Took injection rate down 7" X 8 5/8" annulus w/20 bbls. of fresh water at 3 BPM at 0#-on vacuum.

Pumped down 7" casing with 300 lbs. hulls ahead of cement and 200 lbs. hulls in w/cement and 165 sx 65/35 Pozmix 4% gel, 3% cc cement. Maximum pressure 0 psi-well on vacuum.

Pumped down 7" X 8 5/8" annulus with 100 sx cement at 0#-annulus on vacuum.

Had blow on 7" casing while pumping down annulus. 7/18/91 B.J. Services ran line in 7" (over)

Remarks: No casing recovery. Used 265 sx 65/35 Pozmix 4% gel, 3% cc and 42 sx 60/40 Pozmix 6% gel. (If additional description is necessary, use BACK of this form.)

INVOICED

DATE SEP 06 1991

AUG 07 1991

Signed Steve Pfeifer (TECHNICIAN)

CONSERVATION DIVISION Wichita, Kansas

INV. NO. 32964

FORM CP-2/3 Rev. 01-84

8-1 SEP 27 1991

casing and tagged top of cement at 160' from surface.

7/31/91 B.J. Services was on site with pump truck and pumped 9 bbls. of water down annulus and established circulation out of 7" casing. (The amount of fluid to load and establish circulation would indicate communication between the 7" and 7" X 8 5/8" annulus just above the top of cement at 160' in the 7" casing.)

After loading the hole and establishing circulation with water, the 7" and 7" X 8 5/8" annulus remained full of fluid.

8/1/91 Pumped down 7" casing with 42 sx 60/40 Pozmix 6% gel. Cement circulated out 7" X 8 5/8" annulus.

Plugging complete.

8/2/91 Checked cement tops on well. Found well in 7" and 7" X 8 5/8" annulus standing full with cement.