



KANSAS CORPORATION COMMISSION 1109323  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34458  
Name: Long and Ware Oil, a General Partnership  
Address 1: PO BOX 554  
Address 2: \_\_\_\_\_  
City: WYNONA State: OK Zip: 74084 +  
Contact Person: John Long  
Phone: ( 918 ) 698-8080  
CONTRACTOR: License # 34458  
Name: Long and Ware Oil, a General Partnership  
Wellsite Geologist: Chris Henderson  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

2/16/2012    2/17/2012    2/17/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-125-32165-00-00

Spot Description: \_\_\_\_\_  
SE NE NE NW Sec. 7 Twp. 34 S. R. 14  East  West  
4730 Feet from  North /  South Line of Section  
2850 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Montgomery  
Lease Name: Burris Well #: L&W #2  
Field Name: \_\_\_\_\_  
Producing Formation: Wayside  
Elevation: Ground: 799 Kelly Bushing: 0  
Total Depth: 761 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 160 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Long and Ware Oil, a General Partnership  
Lease Name: Bish License #: 34458  
Quarter NW Sec. 7 Twp. 34 S. R. 14  East  West  
County: Montgomery Permit #: Unkown

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 01/24/2013



1109323

Operator Name: Long and Ware Oil, a General Partnership Lease Name: Burris Well #: L&W #2  
Sec. 7 Twp. 34 S. R. 14 [X] East [ ] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	n/a		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: <b>Attached</b>				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	28	20	Portland	5	
Production	6.75	4.5	9.5	761	Portland	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3 1/8" Slick Tag Gun		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Long and Ware Oil, a General Partnership
Well Name	Burris L&W #2
Doc ID	1109323

All Electric Logs Run

Gamma Ray
Neutron
Cement Bond
Completion

2/17/2012

#247911



5000000129

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Long & Ward	State/County	Montgomery, Kansas	Cement Type	CLASS A
Job Type	Long String	Section		Excess (%)	30
Customer Add #	4824	TWP		Density	14.1
Well No.	Burris #2	RGE		Water Required	0.5
Mailing Address				Yield	1.58
City & State		Hole Size	8 3/4		
Zip Code		Hole Depth	768		
Contract		Casing Size	4 1/2	Displacement	12.1
Email		Casing Depth	761	Displacement PSI	
Cell				MDX PSI	200
Dispatch Location	BARTLESVILLE			Rate	4.5 bpm
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	30	PER MILE	\$4.00	\$ 120.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0		0	0	\$0.00	\$
0		0	0	\$0.00	\$
0		0	0	\$0.00	\$
0		0	0	\$0.00	\$
0		0	0	\$0.00	\$
5402	FOOTAGE	761	PER FOOT	\$0.22	\$ 167.42
				<b>EQUIPMENT TOTAL</b>	<b>\$ 1,697.42</b>
Cement, Chemicals and Water					
1126A	THICK SET CEMENT (R18 OWC 4% GEL 2% CAL. CHLORIDE)	90	0	\$19.20	\$ 1,728.00
1107A	PIENOSEAL	40	0	\$1.29	\$ 51.60
1110A	KOL SEAL (59 # SK)	350	0	\$0.16	\$ 56.00
1111	GRANULATED MALT (500) SELL BY #	400	0	\$0.37	\$ 148.00
1118B	PREMIUM GEL/BENTONITE (50%)	160	0	\$0.21	\$ 31.60
1123	CITY WATER (PER 1000 GAL)	4	0	\$16.54	\$ 66.16
0		0	0	\$0.00	\$
0		0	0	\$0.00	\$
0		0	0	\$0.00	\$
0		0	0	\$0.00	\$
0		0	0	\$0.00	\$
				<b>CHEMICAL TOTAL</b>	<b>\$ 2,281.67</b>
Water Transport					
5501C	WATER TRANSPORT (CEMENT)	3		\$112.00	\$ 336.00
0		0	0	\$0.00	\$
0		0	0	\$0.00	\$
				<b>TRANSPORT-TOTAL</b>	<b>\$ 336.00</b>
Cement Floating Equipment (TAXABLE)					
0	Cement Bucket		0	\$0.00	\$
0	Centrifuge		0	\$0.00	\$
0			0	\$0.00	\$
0	Flap Shoes		0	\$0.00	\$
0	Flap Collars		0	\$0.00	\$
0	Guide Shoes		0	\$0.00	\$
0	Baffle and Flapper Plates		0	\$0.00	\$
0	Packer Shoes		0	\$0.00	\$
0	UV-Tools		0	\$0.00	\$
0	Ball Valves Swedges Clamps Misc		0	\$0.00	\$
0			0	\$0.00	\$
0			0	\$0.00	\$
4404	Plugs and Ball Sealers	1	PER UNIT	\$45.00	\$ 45.00
0	Downhole Tools		0	\$0.00	\$
				<b>CEMENT FLOATING EQUIPMENT TOTAL</b>	<b>\$ 45.00</b>
				<b>SUB TOTAL</b>	<b>\$ 4,329.89</b>
				<b>10% (-DISCOUNT)</b>	<b>\$ 432.99</b>
				<b>SALES TAX</b>	<b>\$ 131.74</b>
				<b>DISCOUNTED TOTAL</b>	<b>\$ 4,027.64</b>
TRUCKS	DRIVER NAME				
577	Kirk Sanders				
398	John Wade				
518	Bryan Sculliam				
403 1111	Rob Darnal				

AUTHORIZATION \_\_\_\_\_ DATE \_\_\_\_\_

TITLE \_\_\_\_\_ FOREMAN *W.K. Sanders*

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