



KANSAS CORPORATION COMMISSION 1109326  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34458  
Name: Long and Ware Oil, a General Partnership  
Address 1: PO BOX 554  
Address 2: \_\_\_\_\_  
City: WYNONA State: OK Zip: 74084 + \_\_\_\_\_  
Contact Person: John Long  
Phone: (918) 698-8080  
CONTRACTOR: License # 34458  
Name: Long and Ware Oil, a General Partnership  
Wellsite Geologist: Chris Henderson  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
4/25/2012    4/26/2012    4/27/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-019-27155-00-00  
Spot Description: \_\_\_\_\_  
NE SE SW SE Sec. 18 Twp. 34 S. R. 12  East  West  
500 Feet from  North /  South Line of Section  
1490 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Chautauqua  
Lease Name: Von Merveldt Well #: 3  
Field Name: \_\_\_\_\_  
Producing Formation: Weiser  
Elevation: Ground: 881 Kelly Bushing: 0  
Total Depth: 1104 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 160 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Chris Henderson  
Lease Name: Rising L License #: 34576  
Quarter SW Sec. 8 Twp. 34 S. R. 13  East  West  
County: Chautauqua Permit #: unknown

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 01/24/2013



1109326

Operator Name: Long and Ware Oil, a General Partnership Lease Name: Von Merveldt Well #: 3  
 Sec. 18 Twp. 34 S. R. 12  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Attached</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum n/a
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	28	40	Portland	10	
Production	6.75	4.5	9.5	1104	Portland	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			


Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3 1/8" Slick Tag Gun		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Long and Ware Oil, a General Partnership
Well Name	Von Merveldt 3
Doc ID	1109326

All Electric Logs Run


Gamma Ray
Radial Bond
Casing Collar
Variable Density Log

4/27/2012

#249438



2550000173

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Long & Wade	State, County	Chester, Kansas	Cement Type	CLASS A
Job Type	Logging	Section		Excess (%)	30
Customer Acct #	1033 % Hancock Enterprises	TWP		Density	13.7
Well No.	VonMarvel #3	RGE		Water Required	
Mailing Address		Formation		Yield	1.75
City & State		Hole Size	6 3/4	Slurry Weight	
Zip Code		Hole Depth		Slurry Volume	
Contact		Casing Size	4 1/2 INCH.	Displacement	17.3
Email		Casing Depth	3104	Displacement PSI	
Cell		Drill Pipe		MIX PSI	
Dispatch Location	BARTLESVILLE	Tubing		Rate	

Code	Description	Quantity	Unit	Price per Unit	Total
5401	Cement Pump Charges and Mileage				
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	45	PER MILE	\$4.00	\$ 180.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0		0		\$0.00	\$ 0.00
0		0		\$0.00	\$ 0.00
0		0		\$0.00	\$ 0.00
0		0		\$0.00	\$ 0.00
0		0		\$0.00	\$ 0.00
5402	EDDTAGE	1,104	PER FOOT	\$0.22	\$ 242.08
				<b>EQUIPMENT TOTAL</b>	<b>\$ 1,802.88</b>

Code	Description	Quantity	Unit	Price per Unit	Total
<b>Cement, Chemicals and Water</b>					
1128A	THICK SET CEMENT (BLH OWC 4% GEL. 2% CAL. CHLORIDE)	110		\$10.20	\$ 2,112.00
1107A	PHENOSAL	80		\$1.29	\$ 103.20
1110A	KOL SEAL (50 # S10)	550		\$0.46	\$ 253.00
1118B	PREMIUM GELBENTONITE (50#)	200		\$0.21	\$ 42.00
1123	CITY WATER (PER 1000 GAL)	5		\$18.84	\$ 94.20
0		0		\$0.00	\$ 0.00
0		0		\$0.00	\$ 0.00
0		0		\$0.00	\$ 0.00
0		0		\$0.00	\$ 0.00
0		0		\$0.00	\$ 0.00
0		0		\$0.00	\$ 0.00
				<b>CHEMICAL TOTAL</b>	<b>\$ 2,592.80</b>

Code	Description	Quantity	Unit	Price per Unit	Total
<b>Water Transport</b>					
5501c	WATER TRANSPORT (CEMENT)	3	TER TRANSPORT (CEME	\$112.00	\$ 336.00
5502c	80 BBL VACUUM TRUCK (CEMENT)	2	#NAME?	#NAME?	\$ 200.00
0		0		\$0.00	\$ 0.00
				<b>TRANSPORT TOTAL</b>	<b>\$ 536.00</b>

Code	Description	Quantity	Unit	Price per Unit	Total
<b>Cement Floating Equipment (TAXABLE)</b>					
0	Cement Basket	0		\$0.00	\$ 0.00
0	Centralizer	0		\$0.00	\$ 0.00
0	Flout Shoe	0		\$0.00	\$ 0.00
0	Flout Collars	0		\$0.00	\$ 0.00
0	Slide Shoes	0		\$0.00	\$ 0.00
0	Knife and Flapper Plates	0		\$0.00	\$ 0.00
0	Packer Shoes	0		\$0.00	\$ 0.00
0	DV Tools	0		\$0.00	\$ 0.00
0	Ball Valves, Swedges, Clamps, Misc.	0		\$0.00	\$ 0.00
0		0		\$0.00	\$ 0.00
0		0		\$0.00	\$ 0.00
4404	Plugs and Ball Sealers	1	PER UNIT	\$45.00	\$ 45.00
0	Downhole Tools	0		\$0.00	\$ 0.00
				<b>CEMENT FLOATING EQUIPMENT TOTAL</b>	<b>\$ 45.00</b>

TRUCKS	DRIVER NAME				
492	Mike			5.75%	SUB TOTAL \$ 4,876.54
539	mika h				SALES TAX \$ 187.24
402 1111	td				TOTAL \$ 5,115.93
empty RD vac				10% (-DISCOUNT)	\$ 497.64
				<b>DISCOUNTED TOTAL</b>	<b>\$ 4,618.29</b>

AUTHORIZATION: John L. S. TITLE: Operator

DATE: Jan 17 2013 PHONE: 316 234 1111

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED BY WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE...