

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/14/13

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: W.R. Horigan  
Phone: (316) 682-1537 X103  
Contractor: Name: C&G Drilling, Inc.  
License: 32701  
Wellsite Geologist: Roger Martin

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**JAN 14 2011**  
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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11/2/10	11/7/10	12/13/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23877-00-00

County: Butler

SW SE NE NW Sec. 30 Twp. 24 S. R. 05  East  West

1090 feet from S  (circle one) Line of Section

2290 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  (circle one) NW SW

Lease Name: Reed Well #: 1

Field Name: Plum Grove East

Producing Formation: Mississippi Chert

Elevation: Ground: 1431 Kelly Bushing: 1437

Total Depth: 2580 Plug Back Total Depth: 2579

Amount of Surface Pipe Set and Cemented at 262 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKINS 4-5-11

(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 300 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Boats

Title: Operations Engineer Date: 1/11/11

Subscribed and sworn to before me this 11<sup>th</sup> day of January

20 11

Notary Public: Michelle D. Henning

Date Commission Expires: \_\_\_\_\_

**MICHELLE D. HENNING**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7-12-13

**KCC Office Use ONLY**

Letter of Confidentiality Attached 1/14/11 - 1/14/13

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Vess Oil Corporation Lease Name: Reed Well #: 1  
 Sec. 30 Twp. 24 S. R. 05  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <span style="float:right">Yes <input type="checkbox"/> No <input checked="" type="checkbox"/></span> <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <span style="float:right"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span>  Cores Taken <span style="float:right"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>  Electric Log Run <span style="float:right"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span> <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align:center"><b>GR-Neutron-CCL, Cement Bond Log</b></p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <span style="float:right">Top <span style="margin-left: 100px;">Datum</span></span>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12.25	8-5/8	23	262	Class A	165	3% cc
production	7-7/8	5.5	15.5	2579	thickset	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	2568-2578	1000 gal 7-1/2 mud acid	2568-78
		175 bbl gel water, 10000# 20/40 sand	2568-78

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. shut-in-wait on a disposal well		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio <span style="float:right">Gravity</span>

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACC-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	2568-78

ATTACHMENT TO ACO-1

Reed #1  
2290' fwl, 1090' fml  
Sec. 30-24S-05E  
Butler County, KS

	Log Tops Reed #1 RKB 1437	Sample Tops Reed #1 RKB 1437
Admire Sand		n/a
Burlingame	975 +462	981 +456
WC Lime	1057 +380	1057 +380
WC Sand	1064 +373	n/a
Topeka	1222 +215	1223 +214
Oread	1536 -99	1536 -99
Heebner	1572 -135	1573 -136
Douglas Sh	1601 -164	1601 -164
Lansing	1848 -411	1848 -411
KC	2129 -692	2130 -693
B/KC	2280 -843	2287 -850
Checkerboard	2357 -920	2357 -920
Hepler Sand	2376 -939	2376 -939
Pawnee	2437 -1000	2436 -999
Cherokee	2492 -1055	2492 -1055
Miss	2563 -1126	2564 -1127
Miss Chert	2567 -1130	2564 -1127
Miss Lime	NP	NP
PTD	2579.5 -1142.5	2580 -1143

No significant shows were reported, except in the Mississippian Chert.

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

NOV 12 2010

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8878  
FAX 620/431-0012

INVOICE

Invoice # 237899

Invoice Date: 11/09/2010 Terms: 0/30;n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

REED #1  
28610  
11-02-10

KCC  
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Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	210.00	13.5000	2835.00
1102	CALCIUM CHLORIDE (50#)	640.00	.7500	480.00
1107	FLO-SEAL (25#)	150.00	2.1000	315.00
4106	8 5/8" CEMENT BASKET	1.00	306.0000	306.00
Description		Hours	Unit Price	Total
446	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
446	EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
502	MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts: 3936.00 Freight: .00 Tax: 257.80 AR 5233.80  
Labor: .00 Misc: .00 Total: 5233.80  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, Ks  
820/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, Ks  
785/242-4044

THAYER, Ks  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 28510

LOCATION 330 Aldrich

FOREMAN Jacob

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8675

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-2-10	9511	Reed #1	30	24	5E	Butler
CUSTOMER			SAFETY MEETING			
VCS oil corporation			J.D.			
MAILING ADDRESS			J.S.			
1700 water front BID 500			TRUCK #			
CITY			DRIVER			
Wichita			446			
STATE			502			
KS			JENNY			
ZIP CODE			511			
67226			Jacob			
			IAN 14 2011			
			CONFIDENTIAL			

JOB TYPE Cement surface HOLE SIZE 12 3/4 HOLE DEPTH 265 CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 254 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 bbl  
 DISPLACEMENT 13.50 DISPLACEMENT PSI 100psi MIX PSI 100psi RATE 4.5 bpm

REMARKS: Safety meeting, placed cement basket at 120 ft Rigged up mixed 160 SKS class A 3/4 cc 11b poly-flake per sack. Displaced with 13.5 bbl water flowed dropped back down the hole, mixed 50 SKS class A 3/4 cc to top back off.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	10	MILEAGE	3.65	N/C
5407	1	min Bulk Delivery	315.00	315.00
11045	210 SKS	class A cement	13.50	2835.00
1102	640 lbs	calcium chloride	0.75	480.00
1107	150 lbs	Flo-Seal	2.10	315.00
4106	1	8 5/8 Cement Basket	306.00	306.00
			Subtotal	4976.00
			SALES TAX	251.80
			ESTIMATED TOTAL	5233.80

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Rev 3/37

AUTHORIZATION Coston TITLE 231899 DATE 11-2-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



**CONSOLIDATED**  
Oil Well Services, LLC

**REMITTO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

NOV 12 2010  
Main Office  
P.O. Box 884  
Chanute, KS 66720  
820/431-9210 • 1-800/487-8878  
FAX 820/431-0012

INVOICE

Invoice # 237911  
Invoice Date: 11/09/2010 Terms: 0/30, n/30 Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

REED #1  
29795  
11-07-10

**KCC**  
JAN 14 2011  
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Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	17.0000	2125.00
1110A	KOL SEAL (50# BAG)	625.00	.4200	262.50
1144	SP-402 (MUD CLEAN AGENT)	5.00	40.0000	200.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	328.0000	328.00
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
4104	CEMENT BASKET 5 1/2"	2.00	219.0000	438.00
4130	CENTRALIZER 5 1/2"	6.00	46.0000	276.00

Description	Hours	Unit Price	Total
WASH- WASH OR SWIVEL HEAD	1.00	.00	.00
467 CEMENT PUMP	1.00	925.00	925.00
467 EQUIPMENT MILEAGE (ONE WAY)	12.00	3.65	43.80
502 MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts:	3871.50	Freight:	.00	Tax:	253.58	AR	5408.88
Labor:	.00	Misc:	.00	Total:	5408.88		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLDWIDE, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 29795  
LOCATION El Dorado #30  
FOREMAN Larry Smith

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-7-10	8511	REED #1	30	41N	15E	BUTLER
CUSTOMER Vess Oil Corp			TRUCK #			
MAILING ADDRESS 1700 Waterfront Parkway Bldg 500			467	DRIVER Bill	TRUCK #	DRIVER CC
CITY Wichita	STATE KS	ZIP CODE 67206	502	DRIVER Garrett	JAN 14 2011	
			539	DRIVER Larry	CONFIDENTIAL	

JOB TYPE Prod 8 HOLE SIZE 1 7/8 HOLE DEPTH 2580 CASING SIZE & WEIGHT 2 3/4 - 15.5 lb  
CASING DEPTH 2519 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 15.5 SLURRY VOL 33 WATER gal/sk 7.0 CEMENT LEFT IN CASING 429.5 lbs IT  
DISPLACEMENT 60.45 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI 0 RATE 5 bbls

REMARKS: Safety Meeting - Progress up to 5 1/2 casing - broke circulation  
Pumped 100 bbls water 10 bbls Mud Flush - 5 bbls water - 119.50  
125 sks Thick Set + 5% Kcl - Seal - Flushed pump & lines -  
Replaced 2934 bbls sand plug wt 1500 lbs - float held!  
Had only partial circulation throughout job

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	12	MILEAGE	3.65	43.80
1126A	105	sks Thick-set	17.00	2125.00
1110A	625	lbs Kcl - Seal	.42	262.50
1144	5	Mud Flush	40.00	200.00
5407	1	Bulk Density	315.00	315.00
5611	1	5/8 Rotating Head	255.00	255.00
4159	1	5/8 AFU Float Valve	328.00	328.00
4454	1	5/8 Latch down Plug	242.00	242.00
4104	2	5/8 Baskets	219.00	438.00
4130	6	5/8 Centerizers	46.00	276.00
<b>Subtotal</b>				<b>5152.30</b>
				SALES TAX
				ESTIMATED
				TOTAL
				<b>5408.88</b>

RECEIVED  
JAN 18 2011  
SHEARSON CORPORATION COMMISS

Rev 3737 AUTHORIZATION Larry Smith TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form