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# State Corporation Commission

## CONSERVATION DIVISION

(Oil, Gas and Water)  
245 North Water  
WICHITA, KANSAS 67202

### VERBAL PERMIT FORM (To Be Filed By Plugging Agent)

J. Lewis Brock  
Administrator  
245 North Water  
Wichita, Kansas 67202

Dear Sir:

Mr. Ford of Gabbert & Jones has this date requested permission to plug the following described well:

Mr. Ford guarantees payment of the plugging fee.

Operator's full Name: The Maurice L. Brown Company

Complete Address: 200 Sutton Place Wichita, Kansas

Lease Name: Vanderwork Well No. #1 "A"

Location: NW SE SW Sec. 14 Twp. 32 Rge. 12 (E)(W) X

County: Barber Total Depth 4854' Oil Well

Gas Well    Input Well    SWD Well    D & A X Lost Hole   

Mr. Ford was instructed to plug the well as follows:

403' 8 5/8" W/300 sxs

375' W/35 sxs

Plug @ 40' W/15 sxs

5 sxs RH Cemented by Halliburton

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Wichita, Kansas

Very truly yours,

W. Leslie  
Conservation Division Agent

KANSAS.

**WELL COMPLETION REPORT AND  
DRILLER'S LOG**

API No. 15 — 007- — 20,953-00-00  
County Number

S. 14 T. 32S R. 12 X  
W

Loc. NW SE SW

County Barber

Operator

The Maurice L. Brown Company

Address

200 Sutton Building - Wichita, Kansas 67202

Well No.

1

Lease Name

Vanderwork A

Footage Location

990 feet from (S) line 1650 feet from (W) line

Principal Contractor

Gabbert-Jones

Geologist

Chuck Rhoades

Spud Date

2-23-81

Date Completed

3-10-81

Total Depth

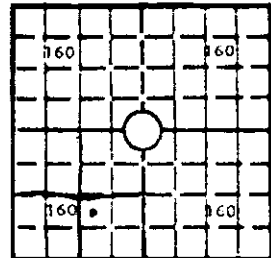
4854'

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser  
P & A

640 Acres  
N



Locate well correctly

Elev.: Gr. 1508'

DF \_\_\_\_\_ KB 1513'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	23#	404.75' KB	HLC Class A	150 150	3%CC, 1/4#F10/sx. 3%CC, 1/4#F10/sx.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type of perforation	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

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**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
P & A					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
			P & A		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator - The Maurice L. Brown Company

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  
Dry Hole

Well No. 1 Lease Name Vanderwork A

S 14 T 32 S R 12 W W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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See attached sheets

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Debra Marshall*  
 Signature  
 Drilling Manager  
 Title  
 3-19-81  
 Date

VANDERWORK A #1

<u>FORMATION</u>	<u>SAMPLE</u>	<u>LOG</u>	<u>DATUM</u>
Heebner	3554	3545	-2032
Douglas Shale	3595	3588	-2075
Brown Lime	3753	3741	-2228
Lansing	3764	3753	-2240
Hertha	4172	4158	-2645
Base/Kansas City	4227	4214	-2701
Mississippi Chert	4325	4310	-2797
Mississippi Lime	4410	4384	-2871
Kinderhook Shale	4499	4488	-2975
Chattanooga Shale	4577	4564	-3051
Viola	4614	4602	-3089
Wagon Wheel Shale	4686	4680	-3167
Wagon Sand	4697	4692	-3179
Wagon	4814	4800	-3287
	4854	4822	-3309

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VANDERWORK A #1

DRILL STEM TESTS:

A geological log is included with this report and is considered a part of it. Please refer to it for sample descriptions, straight hole tests, mud properties, and circulating for samples information. The following are drill stem test results.

Mississippi Chert, 4325 feet (2812 EL)

DST NO. 1                      Misrun  
4299-4335 feet

Mississippi Chert, 4325 feet (2812 EL)

DST NO. 2                      Open 60 minutes. Weak blow increasing to strong blow in  
4313-4335 feet                14 minutes. No GTS. Shut-in 60 minutes. Open 60 minutes  
Strong blow throughout. Shut-in 90 minutes.  
Recovered: 35 feet drilling mud

Initial Hydrostatic Head	2229 psi
Initial Flow Pressure	172-93 psi
Initial Shut-in Pressure	233 psi
Final Flow Pressure	56-47 psi
Final Shut-in Pressure	130 psi
Final Hydrostatic Head	2215 psi
Temperature	111 degrees

Mississippi Chert, 4325 feet (2812 EL)

DST No. 3                      Open 60 minutes. Strong blow in 5 minutes. Shut-in 60  
4334-4363 feet                minutes. Open 60 minutes. Weak blow increasing to  
fair blow. Shut-in 60 minutes.  
Recovered: 120 feet slightly gas cut drilling mud with  
specks of oil.

Initial Hydrostatic Head	2233 psi
Initial Flow Pressure	46-65 psi
Initial Shut-in Pressure	130 psi
Final Flow Pressure	70-74 psi
Final Shut-in Pressure	158 psi
Final Hydrostatic Head	2238 psi
Temperature	Misrun

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