

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-197-20228-00-00
Spot: NESWSW Sec/Twnshp/Rge: 11-13S-10E
990 feet from S Section Line, 4290 feet from E Section Line
Lease Name: STUEWE-STEINMEYER Well #: 1
County: WABAUNSEE Total Vertical Depth: 3290 feet

Operator License No.: 5721
Op Name: GLACIER PETROLEUM CO., INC.
Address: 825 COMMERCIAL ST PO BOX 577
EMPORIA, KS 66801

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		1810		
CIBP		2906		
PROD	4.5	3288		150 SX
SURF	8.625	314		175 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/31/2013 12:00 PM
Plug Co. License No.: 5721 Plug Co. Name: GLACIER PETROLEUM CO., INC.
Proposal Rcvd. from: J.C. HAWES Company: GLACIER PETROLEUM CO., INC. Phone: (620) 342-1148

Proposed Plugging Method: Set cement plug at 1600 ft., part casing, circ gel, pull 4 1/2" casing, RIH w/ 2 3/8" tubing to 325 ft., pump 50 ft cement plug, plug up to 60 ft., pump cement from 60 ft. to surface.

Plugging Proposal Received By: TAYLOR HERMAN WitnessType: NONE
Date/Time Plugging Completed: 08/02/2013 12:00 PM KCC Agent: TAYLOR HERMAN

Actual Plugging Report:

THE WELL HAD BEEN PARTIALLY PLUGGED AT A PREVIOUS DATE AS FOLLOWS: CEMENT FROM 3222' TO 1728' ON THE INSIDE OF THE PRODUCTION CASING. THE CEMENT ON THE BACKSIDE OF THE PRODUCTION CASING WAS AT 1200'. BEGINNING 1/31/2013 THE WELL WAS PLUGGED AS FOLLOWS: A CEMENT/SAND PLUG WAS SPOTTED FROM 1560' TO 1510'. THE PRODUCTION CASING WAS PARTED AND 1196' WAS PULLED OUT. CEMENT WAS PUMPED FROM 370' TO SURFACE.

Perfs:

Top	Bot	Thru	Comments
3212	3218		
1810	1811		
1618	1690		

RECEIVED
SEP 18 2013
KCC Chanute Dist. #3
TH

Remarks:

Plugged through: TBG

District: 03

Signed Taylor C. Herman
10/24/13 (TECHNICIAN)

KCC WICHITA CP-2/3

SEP 20 2013

RECEIVED