

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-171-20040-00-02
Spot: SENWSWNW Sec/Twnshp/Rge: 20-17S-31W
3526 feet from S Section Line, 4860 feet from E Section Line
Lease Name: BROOKOVER UNIT Well #: 2-20
County: SCOTT Total Vertical Depth: 4013 feet

Operator License No.: 34318
Op Name: BEREXCO LLC
Address: 2020 N. BRAMBLEWOOD
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		2300		WITH 2 SX CMT
PROD	5.5	4002	0	WITH 75 SX CMT
SURF	8.625	340		WITH 250 SX CMT

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/03/2013 9:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: WAYNE GERSTNER Company: BEREXCO Phone: (316) 772-1155

Proposed Plugging Method: PLUGGING PROPOSAL SAME AS ACTUAL PLUGGING.

Plugging Proposal Received By: KEN JEHLIK WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 10/03/2013 3:30 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

Perfs:

****3 JOINTS OF TBG, PACKER, SEATING NIPPLE, & MUD ANCHOR LEFT IN HOLE.****
TOF @ 3923'. SPOT SAND BACK TO 3850' & CAP WITH 2 SX CMT. CIBP @ 2300'
WITH 2 SX CMT. PERFORATE @ 1500'. INJECTION RATE 3 1/2 BPM @ 800# VIA
TBG & PACKER. PUMP 80 SX CMT WITH 100# HULLS IN THE LAST 40 SX. (40 SX
CMT OUTSIDE CASING). MAXIMUM PRESSURE 1200#. NO BLOW OR
CIRCULATION UP 5 1/2" X 8 5/8" ANNULUS. TOO H W/TBG & PACKER. PERFORATE
@ 390'. CIRCULATE CMT TO SURFACE WITH 115 SX CMT LEAVING CASING &
ANNULUS FULL OF CMT.

Remarks: USED 60/40 POZMIX 4% GEL BY ALLIED.

Plugged through: TBG

District: 01

Signed [Signature] (TECHNICIAN)
10/19/13

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KCC DODGE CITY

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Form CP-2/3

OCT 22 2013
CONSERVATION DIVISION
WICHITA, KS