

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-051-02269-00-00  
Spot: S2SENV Sec/Twnshp/Rge: 15-11S-19W  
2970 feet from S Section Line, 3300 feet from E Section Line  
Lease Name: FRED LEASE Well #: 6  
County: ELLIS Total Vertical Depth: 3501 feet

Operator License No.: 34318  
Op Name: BEREXCO LLC  
Address: 2020 N. BRAMBLEWOOD  
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3498		200 SX
SURF	8.625	168		168 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 10/10/2013 9:30 AM  
Plug Co. License No.: 34318 Plug Co. Name: BEREXCO LLC  
Proposal Rcvd. from: CURT GABEL Company: BEREXCO LLC Phone: (785) 628-6101

Proposed Plugging Method: Ordered 410 sx 60/40 pozmix 4% gel cement w/500 # hulls.  
Casing leaks at 673' - 1185'. Operator elected all cement plug. OH-ARB LKC - 3185' - 3431' perforations.  
GPS: 39.09684 -099.41904 3069' FSL 3410' FEL NE SW SE NW

Plugging Proposal Received By: PAT STAAB WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 10/10/2013 1:30 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Perfs:

Perf Tech perforated at 1850', 1295' and 680'. Berexco ran in hole with tubing to 3020' and pumped 150 sx cement w/350 # hulls mixed in. Pulled tubing to 1500'. Allied rigged to tubing, mixed and pumped 130 sx cement w/150 # hulls mixed in to circulate cement to surface. Pulled tubing. Rigged to 5 1/2" casing with a swedge and pumped 20 sx cement to pressure with 200 psi. Shut in pressure 200 psi. Rigged to 8 5/8" casing and pumped 10 sx cement to pressure. Blew small hole in casing near surface. No shut in pressure.

Remarks: ALLIED CEMENTING CO TICKET # 54886

Plugged through: TBG

District: 04

Signed

  
11/19/13 (TECHNICIAN)

RECEIVED  
KANSAS CORPORATION COMMISSION

CM

OCT 14 2013

OCT 23 2013

CONSERVATION DIVISION  
WICHITA, KS

Form CP-2/3